	•	S	tate Ge	ological S TA, BRANCH	urvey		,	3-3	35-33W			
			WICH!	TA, BRANCH			<i>'</i> .		_			
	KANSAS DRILLERS LOG								s. <u>3</u> т. <u>35S</u> R. <u>33</u>			
	API No. 15 —								Loc. Pittman # 1			
\supset	API No. 15 — 77 — 2020 Number							County Seward				
	Operator						٦ °	ounty3	640 Acres			
	R.J.	Patrick 0	perating	g Co.					N			
	Address	070 ***	1 17									
	Well No.	273. Liber	al. Kans	sas			┨	160				
	1		ittman				1	┣╌┞╌╽	╌┼┼┤┤┼┤			
	Footage Location											
	330 feet from	36	360 feet from (E) (line									
	Principal Contractor	G	Geologist				160	60				
	Unit Drilling Co.			Ralph Reynolds Total Depth P.B.T.D.					ate well correctly			
	•	75	''	6750	F.B.1.D.	6310	Ele	v.: Gr	2814			
)	8-21-75 Date Completed			l Purchaser		0310	┪┈	1				
	9-20-75			none					кв2825			
			•	CASING	RECORD		***					
	Report of all string	gs set — surface,		7								
	Purpose of string	Size hole drilled	Sixe casing (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	•	Sacks	Type and percent additives			
	Surface	12½"	8 5/8"	23#	1603	Howco		1100	Posmix +2% Calcium Chloric			
			_	_								
	Production	7 7/8	41/2	10½#	6306	Howco		250	Posmix			
•												
7		 	 									
					<u> </u>							
		LINER RECOI	RD			PE	RFORAT	ION REC	ORD			
	Top, ft.	Bottom, ft. Sa		cement	Shots	Shots per ft.		& type	Depth interval			
			2		Jet	<u> </u>	6093-6228					
		TUBING RECO	ORD									
1	Sixe	Setting depth	Pack	er set at								
-	2 3/8	6142				i						
			ACID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZE RECORI						
				of material used				Ι	Depth interval treated			
		Amot	unt one kine	or material used		· · · · · · · · · · · · · · · · · · ·			Deptil interval (realed			
-	2500 gal. Mud Acid 6093								6093			
	5000	5000 gal. Mud Acid							6228			
INITIAL PRODUCTION												
	Date of first production		gas lift, etc.)									
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water		1	Gas-oil ratio			
`	Disposition of gas (vented	l, used on lease or		bbls.		MCF Producing	interval (bbls.	СГРВ			
J		Ą										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are evailable from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

R. J. Patrick Operating Co.	DRY HOLE, SWDW, ETC.:					
/ell No. Lease Name 1 Pittman	Gas					
3 T 35 R 33						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Sand and Clay Red Bed Sand and Red Bed Red Bed and Anhydrite Anhydrite Anhydrite and Shale Dolomite Lime and Shale Lime Lime and Shale Lime Lime Lime and Shale Lime Lime and Shale Lime Lime and Shale Lime Lime and Shale	0	615 800 1607 2310 2489 2795 3740 5184 5504 6130 6283 6455 6535 6750	Welex Electric Log			
DST # 1 6088 to 6130 - choke Rec. 80 ft. drilling mud 177 MCF Gas in 1 hour Shut in 342# DST #2 6415 to 6495 Rec. 130 feet of mud Weak blow - Shut in 257	43	OST	EIVED TON SECOMISSION 1 5 1975 DN DIVISION Kanses	f		
USE ADDITIONAL SHEETS, IF	A)	Patri	Signature Title			

5-35-3300