

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21760-0002  
County SEWARD  
90' E OF E  
C - W/2 - W/2 - NE Sec. 7 Twp. 35 Rge. 33 X W

*Handwritten initials*

Operator: License # 4549

660 Feet from X/N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

900 Feet from E/X (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TX 79101

Lease Name BLOOM "C" Well # 1

Purchaser: DUKE ENERGY SERVICES

Field Name LIBERAL SE

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation U. CHESTER "B"

Phone ( 806 ) 457-4600

Elevation: Ground 2855 KB --

Contractor: Name: NA

Total Depth 6900 PBDT 6620

License: NA

Amount of Surface Pipe Set and Cemented at 1623 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

     New Well      Re-Entry   X   Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

     Oil      SWD      SOW      Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

  X   Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chl side content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: BLOOM C-1

Dew point method used \_\_\_\_\_

Comp. Date 12-15-98 Old Total Depth 6900

Location of fluid disposal if hauled offsite: \_\_\_\_\_

     Deepening      Re-perf.      Conv. to Int. and

  X   Plug Back 6618 PBDT

     Commingled      Docket No. \_\_\_\_\_

     Dual Completion      Docket No. \_\_\_\_\_

     Other (SWD or Inj?)      Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

4-6-01 -- 5-7-01  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

JUN 4 2001

RECEIVED  
KANSAS CORPORATION COMMISSION

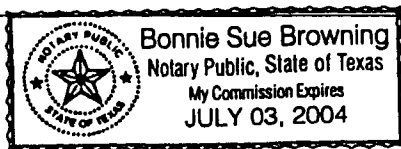
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
CRAIG R. WALTERS, P.E.  
Title DIVISION PRODUCTION ENGINEER Date 5/25/2001

Subscribed and sworn to before me this 30 day of May  
01.  
My Public Bonnie Sue Browning

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BLOOM "C" Well # 1

Sec. 7 Twp. 35 Rge. 33  
 East  
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED ORIGINAL ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1623	P+ MIDCON 2/ PREM PLUS	350/ 100	3%CC, .1% FWCA, 1/4#SK FLC/ 2%CC, 1/4#SK FLC
** PRODUCTION	7-7/8"	5-1/2"	15.5	6807	50/50 POZ	125	.75% HALAD 322, 10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	CIBP @ 6618		ACID W/ 700 GAL 7.25% HCL	6579-6593

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	6535		

Date of First, Resumed Production, SWD or Inj. RESUMED: 2-18-99	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	174	7		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 6579-6593