

operator Name: ANAMARK PETROLEUM CORPORATION

Lease Name: BOLES "B" Well # 5

Sec. 4 Twp. 35 Rge. 34

 East

County: Seward

 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
SEE ATTACHED ORIGINAL ACO-1				

** Original Completion		CASING RECORD					
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1616	P+ MIDCON/ P+	420/ 100	3%CC, 1/2#SK FLC/ 2%CC, 1/2#DK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	6780	50/50 POZ/ 50/50 POZ	25/ 170	.75% HALAD 322, SALT, 1/2# SK FLC
			DV TOOL a	4505	50/50 POZ.	70	.75% HALAD 322, 10% SALT, 1/2#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
4	6201-6218, 6161-6178			ACID W/ 1700 GAL 15% HCL + ADDITIVES			6161-6218		
TUBING RECORD	Size 2-3/8"	Set At 6159	Packer At	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. RESUMED: 5-23-99			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours		Oil 0	Bbls.	Gas 399	McF	Water 0	Bbls.	Gas-Oil Ratio --	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 6161-6261 OA
 Other (Specify) _____