

4-33-34w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: Anadarko Petroleum CorporationAddress P. O. Box 351City/State/Zip Liberal, KS 67905-0351Purchaser: NoneOperator Contact Person: J. L. AshtonPhone (316) 624-6253Contractor: Name: Gabbert-Jones, Inc.License: 5842Wellsite Geologist: NADesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. ☐ KANSAS CORPORATION COMMISSION
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

12-6-93 12-9-93 4-5-94
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,364 175-21,364County Seward- SE - NW - NW Sec. 4 Twp. 35S Rge. 34 E1250 Feet from S (circle one) Line of Section1250 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Tegarden "A" Well # 1HField Name HugotonProducing Formation NoneElevation: Ground 2918' KB NATotal Depth 2925' PSTD 3'Amount of Surface Pipe Set and Cemented at 817 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ w/ _____ ex cat.

Drilling Fluid Management Plan D&A JH 9-9-94

(Data must be collected from the Reserve Pit)

APR 28 1994

Chloride content 2600 ppm Fluid volume 700 bblsConservation Division
Wichita, KS method used Natural Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

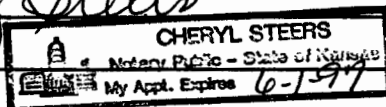
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. BarnesTitle Sr. Technical Assistant Date 4/26/94Subscribed and sworn to before me this 26 day of April 19 94.Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) JS

Sec. 4 Twp. 35S Rge. 34 ☐ East ☒ West County Seward

Computer Inventoried

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Blaine	914	
Cedar Hills	1126	
Stone Corral	1620	
Chase	2624	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	817	Pozmix & Class "H"	450	20% cc #/sx floce
Production	7 7/8	5 1/2	15.5#	2924	Class "C" Class "C"	270	20% Diacel Flocele.
							10% Diacel "D" #/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2690-2732, 2658-75, 2632-50	100 gal 15% FE HCL acid/ft.	2632-2732
	Set CIBP @ 2653	1200 gal 35# Quar linear gelled 2% KCL wtr, 8000 gal 30# foam,	2632-2732
	Set CIBP @ 2680	x-linked gelled 2% KCL wtr & 27,000# 16/30 sd.	2632-2732
	Set CIBP @ 2685		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
		None				
Date of First, Resumed Production, SWD or Inj. Drilled & Abandoned				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u>Grav</u>		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conningled ☐ Other (Specify) _____

Production Interval None