

5-35-34W
COPY *md*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address 9500 Westgate Dr. #101

City/State/Zip Okla. City, OK 73162
Purchaser: Oklahoma Gas Pipeline
Operator Contact Person: Tom Castelli
Phone (405) 722-5511
Contractor: Name: Allen Drilling
License:
Wellsite Geologist: Tom Castelli

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) Docket No.

2/12/95 2/30/95 2/27/95
Spud Date Date Reached TD Completion Date

API NO. 15- 175214330000
County Seward County
N/2 - S/2 - SE/4 Sec. 5 Twp. 35S Rge. 34W E

990' Feet from SE (circle one) Line of Section
1320' Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Long Well # 1
Field Name Wide Awake

Producing Formation Toronto

Elevation: Ground 2926' KB 2938'

Total Depth 4510' PSTD 4430'

Amount of Surface Pipe Set and Cemented at 1648 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan ALT 1 94 12-27-95
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 750 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

JUL 2 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Herby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. Placit

Title President Date 4/30/95

Subscribed and sworn to before me this 30 day of April

Notary Public Diana L. Price

Date Commission Expires 2/10/97

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

5-35-34W.

Operator Name Castelli Exploration, Inc.Lease Name LongWell # 1Sec. 5 Twp. 35S Rge. 34W☐ EastCounty Seward County☒ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Litho Density-Neutron
Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2718'	
Council Grove	3020'	
Heebner Shale	4266'	
Toronto	4348'	
Lansing	4453'	

CASING RECORD

☐ New ☒ Used

Report all strings cat-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5#	4514.72	Class H	150	500 Gal PVS-5
Surface	12 1/4"	8 5/8"	24 #	1648'	65/35 Poz	575	3% CaCl ₂ 6% gel
					Class A	250	2% CaCl ₂ 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4390-4403'	1000 Gal 15% FE + 50 Qual N ₂	4390'
		JUL 2 1995	
		WICHITA, KANSAS	

TUBING RECORD		Size 2-3/8"	Set At 4378'	Packer At None	Liner Run None	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or In.] 3/20/95			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 400	Mcf	Water 0	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4390'-4403'