

17-35-346

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6958	EXPIRATION DATE	June, 1985
OPERATOR	Flynn Energy Corp.	API NO.	15-175-20732
ADDRESS	Suite 150 - 2431 East 61st St.	COUNTY	SEWARD
	Tulsa, OK 74136	FIELD	WIDE AWAKE
** CONTACT PERSON	Don M. Flynn	PROD. FORMATION	CHESTER LIME
PHONE	918-749-0469	Yes	Indicate if new pay.
PURCHASER	MAPCO	LEASE	Oyler
ADDRESS	705 South Elgin	WELL NO.	17-1
	Tulsa, OK 74120	WELL LOCATION	C NE/4, NW/4
DRILLING CONTRACTOR	NBC Drilling Inc.	660 Ft. from	North Line and
ADDRESS	P. O. Box 1157	1980 Ft. from	West Line of
	Liberal, Kansas 67901	the NW/4 (Qtr.) SEC 17 TWP 35 SRGE 34	(E) (W)
PLUGGING CONTRACTOR ADDRESS			
TOTAL DEPTH	6830	PBTD	6600
SPUD DATE	4-12-84	DATE COMPLETED	10-2-84
ELEV: GR	2931	DF	2941
		KB	2943
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	1728	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.			

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Richard R. Luce AFFIDAVIT

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Flynn Energy Corp.

LEASE NAME Oyler

SEC 17 TWP 35S RGE 34

(E)

(W)

WELL NO 17-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

GEOLOGICAL DATA IS ATTACHED

*DST #1-6342'-6405'

Gas To Surface In 2 Minutes - Max Rate 91 MCF/Day

ISIP - 1798# FSIP - 1798#

IHHP - 3009 FHHP - 2993#

IFP - 64# Rec. 60' On Out M'd.

FFP - 98#

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/500 Gal 15% MCA - No Shows				6770-6784 "Plugged off"	
Acidized w/2000 Gallons 15% DS-30 & Ball Sealers				6284-88 & 1338-6360	
Frac with 30000 Gallons Retarded Acid + 50 Tons CO ₂					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity --
10-2-84		Flowing - FTP - 1190#			
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPS
Production-I.P.	--	bbbls. 1000	MCF Trace %	bbbls.	
Disposition of gas (vented, used on lease or sold)				Perforations 6284-88; 6338-60	
Sold					

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1728	Lite - WT Class H	600 150	3% C.C. 3% C.C.
Prod. Casing	7-7/8"	4-1/2"	10.5	6829	50-50 Pozmix	275	10% Salt - 12-1/2# Gilsonite-3/4% CFR2
		D V Tool @		4609	50-50 Pozmix	150	10% Salt - 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6195	None	2	20 Gram -- DP	6770-6784
			2	20 Gram - DP	6284-88 & 6338-6360