

RELEASED

KANSAS

MAY 28 1982

DRILLER'S LOG
FROM CONFIDENTIAL

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

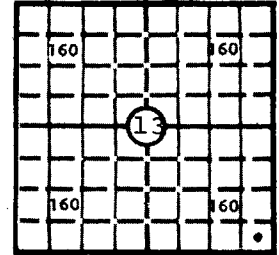
13-35-34W

S. 13 T. 35S R. 34 X^W AUG

Loc. 330' FS & EL

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2859.3'

DF 2874.3 KB 2875.3

API No. 15 — 175 — 20,536
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name APSLEY "A"

Footage Location
330 feet from ~~XX~~ (S) line 330 feet from (E) XW line

Principal Contractor Geologist
Gabbert-Jones, Inc. Mr. Ted King

Spud Date Date Completed Total Depth P.B.T.D.
6/18/81 7/24/81 6860' 2750'

Directional Deviation Oil and/or Gas Purchaser
not applicable To be determined

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1598'	Pozmix Common	600 200	4% gel 2% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6500	1st Litewate Stage SS Poz	300 250	.5% CFR-2 .5% CFR-2
					2nd Litewate Stage SS Poz	200 200	.5% CFR-2 .5% CFR-2
DV Tool				2850'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	6336-44'
			2	.46 jet	5050-54'
Size	Setting depth	Pecker set at	2	.46 jet	4813-24'
			2	.46 jet	2700-06'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal Spearhead + 20 BS	6336-44'
A/500 gal 15% DS-30	5050-54'
A/1100 gal 15% DS-30	4813-24'
A/500 gal 15% DS-30 + 15 BS	2700-06'
A/1200 gal 15% HCl	2700-06'

INITIAL PRODUCTION

Date of first production SI for Pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 256 MCF Water -0- bbls. Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Producing interval (s) 2700-06' (Krider)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

APSLEY "A"

GAS

S 13 T 35S R 34 ^W

WELL LOG

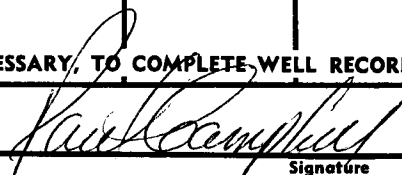
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand	0'	371'		
Sand, Redbed	371'	807'		
Sand, Redbed, Anhydrite	807'	1402'		
Redbed, Anhydrite	1402'	1600'		
Sand, Anhydrite, Lime	1600'	1810'		
Lime, Shale	1810'	6860'		
TD		6860'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Paul Campbell, Division Operations Manager

Title

August 26, 1981

Date

58 105

OPERATIONS MANAGER

3-22-81