

FORM MUST BE TYPED

SIDE ONE

1-35-34W
COPY [Signature]

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 175-21856
County SEWARD
Twp. 35S Rge. 34 E/W

Operator: License # 4549

2310 Feet from N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1350 Feet from X (circle one) Line of Section

Address 701 S. TAYLOR, SUITE 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79109

Lease Name SLAYMAKER "A" Well # 1

Purchaser: NONE - D&A

Field Name WIDEAWAKE

Operator Contact Person: JOHN VIGIL

KCC

Producing Formation NONE - D&A

Phone (806) 457-4600

NOV 30 2001

Elevation: Ground 2884.5 KB

Contractor: Name: BIG "A" DRILLING

CONFIDENTIAL

Total Depth 6990 PBD 0

License: 31572

Amount of Surface Pipe Set and Cemented at 1639 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from

Gas ENHR SIGW

feet depth to w/ sx cmt.

X Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Due 1245.6.02
(Data must be collected from the Reserve Pit)

If Workover:

RELEASED

Operator:

Chloride content 900 ppm Fluid volume 700 bbls

Well Name:

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10-9-2001 10-25-2001 10-27-2001

Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 11-30-01

Subscribed and sworn to before me this 3 day of December

20 01

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



Form ACO-1 (7-91)

DEC 07 2001

KCC WICHITA

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SLAYMAKER "A" Well # 1

Sec. 1 Twp. 35S Rge. 34 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: DIL, CNL-LDT, ML, BHC SONIC. CORE: 6171-6230. DESCRIPTION ATTACHED.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KRIDER</td> <td>2702</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>3010</td> <td></td> </tr> <tr> <td>B/HHEEBNER</td> <td>4366</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4496</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>5284</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>5508</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5874</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>6238</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>6616</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>6679</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	KRIDER	2702		COUNCIL GROVE	3010		B/HHEEBNER	4366		LANSING	4496		MARMATON	5284		CHEROKEE	5508		MORROW	5874		CHESTER	6238		STE. GENEVIEVE	6616		ST. LOUIS	6679	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
KRIDER	2702																																				
COUNCIL GROVE	3010																																				
B/HHEEBNER	4366																																				
LANSING	4496																																				
MARMATON	5284																																				
CHEROKEE	5508																																				
MORROW	5874																																				
CHESTER	6238																																				
STE. GENEVIEVE	6616																																				
ST. LOUIS	6679																																				

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1639	CLASS C/ CLASS C.	385/100	3%D79, .2%D46, .25PPS D29/2%S1, .25PPS D29.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval: _____ NONE - D&A