

RELEASED

SIDE ONE

2-35-35W KCC

Date DEC 15 1988 KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 20 N. Broadway, Suite 700
City/State/Zip Oklahoma City, OK 73102

Purchaser Prairie States Gas Co.

Operator Contact Person Daniel G. Wilson
Phone 405/232-0201

Contractor: License # 5657
Name Slawson Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ Gas ☐ Dry
☐ S&W ☐ Inj ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

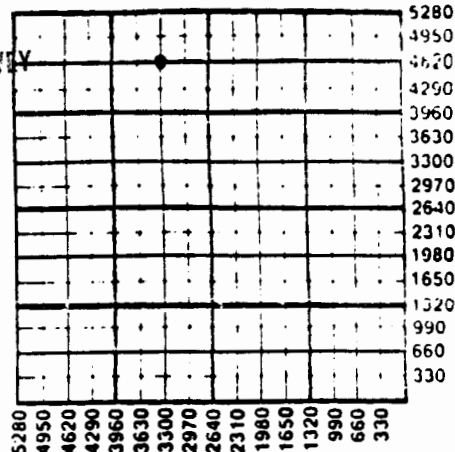
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
02/10/87 03/21/87 06/18/87
Spud Date Date Reached TD Completion Date
6700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1721 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-189-21,000
County Stevens
C NE NW Sec 2 Twp 35S Rge 35 East
4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GRANT Well # 2-2
Field Name N/A
Producing Formation Morrow/Chester
Elevation: Ground 2970 KB 2976

Section Plat



DEC 15 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-171 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 07/21/87

Subscribed and sworn to before me this 27th day of August 1988
Notary Public Donna B. Covington
Date Commission Expires Jan 31, 1991

K.C.C. OFFICE USE ONLY

F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other
(Specify)		

Operator Name Donald C. Slawson Lease Name..... GRANT Well #..... 2-2

Sec..... 2 Twp..... 35S Rge..... 35 ☐ East
☒ West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Chase Group	2662	+ 314
Council Grove	3110	- 134
Heebner	4331	- 1355
Toronto	4352	- 1376
Lansing	4460	- 1484
Marmaton	5194	- 2218
Cherokee	5545	- 2569
Morrow	5894	- 2918
Chester	6238	- 31
St. Genevieve	6602	- 3620
T.D.	6702	- 372

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	1721 KB	C1 C Lite	550	2% CaCl ₂
					C1 C	150	2% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	6697 KB	C1 H Scav	25	
					C1 H	425	18% salt, 3/4% CF-2710% AF-HD, 1/4#/sk Cello-seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6510-20; 6530-34 (14')			30,000g gelled diesel		42000#	6510-34
				20-40 sd			
3	6229-35 (6')			1000g 7% HCL			6229-35
				30,000g 65% Qual CO ₂		42000#	6229-35
				20-40 sd, 101 tons CO ₂			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8"		Set At 6127	Packer at 6127				
Date of First Production		Producing Method					
06/15/87		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	water	Gas-Oil Ratio		Capacity
-0-		508	-0-	-			-
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole. ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

6229-6534 o.a.
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