2-35-35W

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21000-0001

County Stevens

__ - __ - NE - NW Sec. 2 Twp. 35S Rge. 35 E/W

660 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Grant Well # 2

Field Name

Producing Formation Basal Chester

Elevation: Ground 2970 KB 2976

Total Depth 6700 PBTD 6654

Amount of Surface Pipe Set and Cemented at 1721 Feet

Multiple Stage Cementing Collar Used? __ Yes X No

If yes, show depth set __ Feet

If Alternate II completion, cement circulated from __

feet depth to __ w/ __ sx cmt.

Operator: License # 09228

Name: Marlin Oil Corporation

Address 2300 Liberty Tower

100 N. Broadway

City/State/Zip Okla. City, OK 73102

Purchaser: Texaco Trading & Transp.

Operator Contact Person: W. R. Lynn

Phone (405) 232-3267

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
__ New Well __ Re-Entry X Workover

X Oil __ SWD __ SIOW __ Temp. Abd.
__ Gas __ ENHR __ SIGW
__ Dry __ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Donald C. Slawson

Well Name: Grant #2-2

Comp. Date 6-18-87 Old Total Depth 6700'

__ Deepening __ Re-perf. __ Conv. to Inj/SWD
__ Plug Back __ PBTD
__ Commingled Docket No.
__ Dual Completion Docket No.
__ Other (SWD or Inj?) Docket No.

2-10-87 Spud Date
3-21-87 Date Reached TD
6-18-87 Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Workover

Chloride content __ ppm Fluid volume __ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name __ License No.

__ Quarter Sec. __ Twp. __ S Rng. __ E/W

County __ Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. R. Lynn

Title Agent Date 1-10-94

Subscribed and sworn to before me this __ day of __, __.

Notary Public

Date Commission Expires

RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1994
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Geologist Report Received

Distribution
✓ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Marlin Oil Corporation Lease Name Grant Well # 2

Sec. 2 Twp. 35 Rge. 35 ☐ East ☒ West County Stevens

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static bl. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	
Samples Sent to Geological Survey	☐ Yes	☒ No	
Cores Taken	☐ Yes	☒ No	
Electric Log Run (Submit Copy.)	☐ Yes	☒ No	

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0	8.625	24	1721	"C"	550	
Production	7.875	4.500	10.5	6697	"H"	425	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6548-6553'	1000 gal acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	6495'	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
11-12-93	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	38	73	0	1921	38.1

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval 6510-6553'