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SIDE ONE

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5153

Name: Texaco E&P, Inc.

Address P. O. Box 2700

Pampa, TX 79066-2700

City/State/Zip _____

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. M. Barnum

Phone (806) 665-1876

Contractor: Name: H-40

License: 30692

Wellsite Geologist: John Connor

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Methods:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-21-91 6-3-91 7-8-91

Spud Date Date Reached TD Completion Date

County Stevens

C SW SW Sec. 4 Twp. 35S Rge. 35 X East West

660 Ft. North from Southeast Corner of Section

4,620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

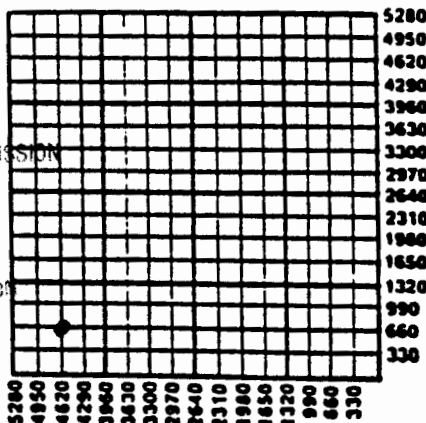
Lease Name G. W. Dunn Well # 1

Field Name Gooch/Hugoton

Producing Formation Chester

Elevation: Ground 2,988' KB 2,999'

Total Depth 6,850' PBTD 6,720'



Amount of Surface Pipe Set and Cemented at 1,710 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3,505 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Barnum

Title Area Manager Date 7/22/91

Subscribed and sworn to before me this 23 day of July

19 91

Notary Public Merle W. Sewell

Date Commission Expires 2-23-95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SUD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO

Operator Name Texaco E&P, Inc. Lease Name G. W. Dunn Well # 1Sec. 4 Twp. 35S Rge. 35
☐ East
☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name Top Bottom

See Attachment

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12.25 | 8-5/8" | 24# | 1,710 | See Attachment | | |
| Production | 7-7/8" | 5-1/2" | 17# | | | | |
| | | | 15.5# | | See Attachment | | |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

| | | | |
|---|----------------|------------------------|--|
| 4 | 6,556 - 6,600' | 2,250 gals. 7-1/2% HCL | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD

Size Set At Packer At
2-7/8" 6,629'Liner Run ☐ Yes ☒ NoDate of First Production 6-21-91
Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|--------------|
| | 95 | 52 | 2 | | 41.10° @ 60° |

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conningled
☐ Other (Specify) _____

Production Interval

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G. W. DUNN #1
API #15-189-21,496
C/SW/SW SEC. 4-35S-35W
STEVENS COUNTY KANSAS

Surface Casing Cement: Dowell Schlumberger Invoice #03-12-3809
550 sks. 35/65 POZ w/6% CCL, 1/4# Cello
Flakes per sk. Followed w/200 sks. Class
C w/2% CCL, 1/4# Cello Flakes per sk.

Production Casing Cement: Dowell Schlumberger Invoice #
Stage 1: 485 sks. 50/50 POZ, .6% FLA, 10%
Salt, 10% Gilsonite, 1/4# Flocele.

Stage 2: 240 sks. 35/65 POZ, 6% Gel,
.6%FLA, 2% CACL2, 1/4# Flocele.

Tail: 265 sks. Class C, 2% CACL2, .6%FLA,
1/4# Flocele.

FORMATION DESCRIPTION

| | | | |
|---------------|------|--------------|------|
| Hollenberg | 2659 | Marmaton | 5207 |
| Chase | 2681 | Cherokee | 5445 |
| Krider | 2716 | Morrow | 5907 |
| Winfield | 2773 | Morrow Sand | 6217 |
| Council Grove | 3098 | Chester | 6391 |
| Admire | 3442 | Chester Sand | 6554 |
| Heebner | 4320 | St. Gen | 6620 |
| Lansing | 4441 | St. Louis | 6700 |

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STATE CORPORATION COMMISSION

JUL 25 1991

CONSERVATION DIVISION
Wichita, Kansas