

4035-35W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742
Name: Texaco E&P, Inc.
Address P. O. Box 2700
Pampa, TX 79066-2700
City/State/Zip _____
Purchaser: Oklahoma Gas Pipeline
Operator Contact Person: J. M. Barnum
Phone (806) 665-1876
Contractor: Name: H-40
License: 30692
Wellsite Geologist: John Connor
Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBTB
 Commingled _____ Decket No. _____
 Dual Completion _____ Decket No. _____
 Other (SVD or Inj?) _____ Decket No. _____
10-3-91 10-14-91 12-24-91
Spud Date Date Reached TD Completion Date

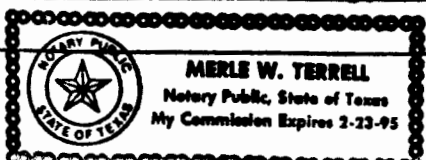
API NO. 15- 189-21,514
County Stevens
C - NE - SW Sec. 4 Twp. 35S Rge. 35 X V
1,980 Feet from (S)M (circle one) Line of Section
3,300 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name R. J. Fisher Well # 2
Field Name Gooch/Hugoton
Producing Formation Morrow
Elevation: Ground 2,990 KB 3,003
Total Depth 6,650 PBTB 6,208
Amount of Surface Pipe Set and Cemented at 1,720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,501 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sk cnt.

Brilling Fluid Management Plan ALT 1 11-15-93
(Date must be collected from the Reserve Pit)
Mud from pit
Chloride content 29 ppm Fluid volume 0 bbls
Devatring method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Barnum
Title Area Manager Date 11/1/93
Subscribed and sworn to before me this 11th day of November, 19 93.
Notary Public Merle W. Terrell
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution NOV 15 1993
KCC SVD/Rep NSPA
KGS Plug CONSERVATION DIVISION
Wichita, Kansas

Operator Name TEXACO E&P, INC.

SIDE TWO
 Lease Name R. J. FISHER Well # 2

Sec. 4 Twp. 35S Rge. 35
 East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Microlog
 Dual Induction
 Compensated Neutron
 Continuous Dipmeter

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24#	1,720'	See Attachment		
Production	7.875"	5-1/2"	17#	6,700'	See Attachment		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	6557-66', 6570-91'	1500 gals. 7.5% FE, frac w/16,000 gals. gelled diesel w/21,000# sand
4	6294-6302', 6305-13'	1000 gals. 7.5% FE, frac w/70, 144 gals. 700 foam w/15,600# sand
4	5934-46'	750 gals. 7.5% FE, frac w/16, 262 gals. 700 foam w/16,625# sand
	CIBP @ 6220' 1 sk cement top @ 6208'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	5892'	5893'	

Date of First, Resumed Production, SWD or Inj.	Producing Method
9-16-92	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		834			

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

CODY

CONFIDENTIAL

M. F. KROWS #1
API #15-189-21,514
C/NE/SW Sec. 4-35S-35W
STEVENS COUNTY KANSAS

Surface Casing Cement: Dowell Schlumberger Invoice #0312-4057
550 sks. 65/35 POZ w/6% GEL, 2% CCL, 1/4#
Flocele per sk. Followed w/200 sks. Class
C w/2% CCL, 1/4# Cello Flakes per sk.

Production Casing Cement: Dowell Schlumberger Invoice #0312-4076
Stage 1: 300 sks. 50/50 POZ, 2% Gel, .2%
Anti-Foamer, 10% Salt, 1/4# Cello Flakes
per sk.

Stage 2: 300 sks. 50/50 POZ, 2% Gel, .2%
Anti-Foamer, 1/4# Cello Flakes per sk.
160 sks. 35/65 POZ, 6% Gel, 2% CACL,
1/4 # Cello Flakes per sk.

Tail: 175 sks. Class C, 2% Gel, 2%
CACL2, 1/4# Flocele per sk.

FORMATION DESCRIPTION

Hollenberg	2671	Marmaton	5244
Chase	2692	Cherokee	5474
Krider	2729	Morrow	5925
Winfield	2788	Morrow Sand	6237
Council Grove	3110	Chester	6408
Admire	3454	Chester Sand	6557
Heebner	4338	St. Gen.	6620
Lansing	4465		

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 1992

CONSERVATION DIVISION
WICHITA, KS