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5-35-35 UKCC

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SIDE ONE

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5153

Name: Texaco E&P, Inc.

Address P. O. Box 2700

Pampa, TX 79066-2700

City/State/Zip _____

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. M. Barnum

Phone (806) 665-1876

Contractor: Name: H-40

License: 30692

Wellsite Geologist: John Connor

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Methods:
 Mud Rotary Air Rotary Cable

5-9-91 5-19-91 7-9-91

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 189-21,495

County Stevens

C NW NW Sec. 5 Twp. 35S Rge. 35 X East West

4,620 Ft. North from Southeast Corner of Section

4,620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

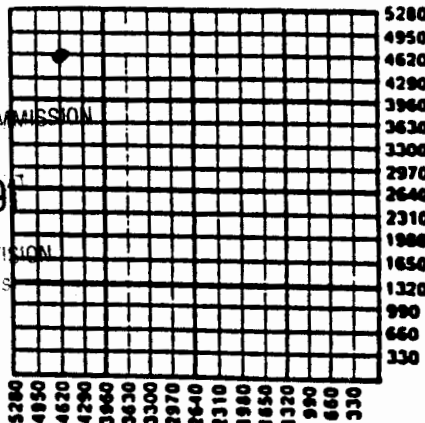
Lease Name E.E. Jennison Well # 5

Field Name Gooch/Hugoton

Producing Formation Chester

Elevation: Ground 2,992' KB 3,003'

Total Depth 6,690' PBTD 6,651'



Amount of Surface Pipe Set and Cemented at 1,721 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,593 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Deroz Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Barnum

Title Area Manager Date 7/22/91

Subscribed and sworn to before me this 23 day of July 19 91.

Notary Public Merle W. Orrell

Date Commission Expires 2-23-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

F.S.

SIDE TWO

Operator Name Texaco E&P, Inc. Lease Name E. E. Jennison Well # 5
 Sec. 5 Twp. 35S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name Top Bottom</p> <p style="text-align: center; font-size: 1.2em;">See Attachment</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8"	24#	1,721	See Attachment		
Production	7.875	5-1/2"	17#		See Attachment		
		5-1/2"	15.5#	6,689			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	6,536 - 52'			1,200 gals. 7-1/2% HCL			
4	6,556 - 61'			Gel Frac 7,257 gals. fluid			
4	6,580 - 85'			6000# sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2-7/8"		6,613'					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
6-5-91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	97		22	41.10 ^o		@ 60.0 ^o	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

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E. E. JENNISON WELL #5
API #15-189-21,495
C/NW/NW SEC. 5-35S-35W
STEVENS COUNTY KANSAS

Surface Casing Cement: Dowell Schlumberger Invoice #03-12-3773
550 sks. 35/65 POZ w/6% CCL, 1/4# Cello
Flakes per sk. Followed w/200 sks. Class
C w/2% CCL, 1/4# Cello Flakes per sk.
Cement circulated.

Production Casing Cement: Dowell Schlumberger Invoice #03-12-3803
Stage 1: 350 sks. 50/50 POZ, 2% Gel, 10%
Salt, 10% Gilsonite, 1/4# Flocele.

Stage 2: 225 sks. 35/65 POZ, 6% Gel,
.6%FLA, 2% CACL2, 1/4# Flocele.

Tail: 265 sks. Class C, 2% CACL2, .6%FLA,
1/4# Flocele.

FORMATION DESCRIPTION

Hollenberg	2640	Marmaton	5207
Chase	2652	Cherokee	5435
Krider	2690	Morrow	5890
Winfield	2754	Morrow Sand	6213
Council Grove	3052	Chester	6370
Admire	3421	Chester Sand	6522
Heebner	4300	St. Gen	6612
Lansing	4422		

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STATE CORPORATION COMMISSION

JUL 25 1991

CONSERVATION DIVISION
Wichita, Kansas