

5-35-35w
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 189-21547

County Stevens

C -NW -NE Sec. 5 Twp. 35S Rge. 35 XX W

660 Feet from (N) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name E.E. Jennison Well # 6

Field Name Gooch

Producing Formation Chester Sand

Elevation: Ground 3,008' KB 3,020'

Total Depth 6,700' PBTD 6,635'

Amount of Surface Pipe Set and Cemented at 1,700' Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 3,614' Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Drilling Fluid Management Plan ALT 1 10-12-93
(Date must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

OCT 12 1994
Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

Operator: License # 4742

Name: Texaco E&P, Inc.

Address P. O. Box 2700

Pampa, TX 79066-2700

City/State/Zip

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. M. Barnum Inc

Phone (806) 665-1876 NO

Contractor: Name: H-40 SEP 9

License: 30692 CONFIDENTIAL

Wellsite Geologist: John Connor

Designate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD SLOW Temp. Abd.

 Gas ENHR SLOW

 Dry Other. (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

6/28/93 7/8/93 8/6/93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Barnum

Title Area Manager Date 9/5/93

Subscribed and sworn to before me this 9th day of September 19 93.

Notary Public Merle W. Serell

Date Commission Expires 2-23-95

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
DISTRIBUTION		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> SEP 13 1993	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)
CONSERVATION DIVISION		
Wichita, Kansas		

25-28-2

SIDE TWO

Operator Name Texaco E&P Inc. Lease Name E.E. Jennison Well # 6
 Sec. 5 Twp. 35S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See Attached)

List All E.Logs Run: DIL-SFL-GR MSG GCL-CBL
 LDL-CNL-GR
 ML-GR
 SHDT-GR
 EPT-GR

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1,700'			
Production	7-7/8"	5-1/2"	17	6,698'	(See Attached)		
DV Tool			2nd Stage	3,614'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6,537'-6,543'	23,265 Gal. Gel & 48,000	
4	6,552'-6,584'	Lbs. 20/40 Sand	

TUBING RECORD Size 2-7/8" Set At 6,350' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7/23/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 33 Bbls. Gas 0 Mcf Water 95 Bbls. Gas-Oil Ratio _____ Gravim. 42.0

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
6,537'-6,584'

5-35-35w

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E.E. Jennison Well No. 6

API # 15-189-21547

Sec. 5-35S-35W

Stevens County, Kansas

COPY

KCC

SEP 9

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Formation Tops and Datum

(KB Elevation = 3008.0')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Base Cimarron (Dolo)	1721'	+ 1287'
Wellington	2257'	+ 751'
Hollenberg	2656'	+ 352'
Herrington (Chase)	2675'	+ 333'
Krider	2708'	+ 300'
Winfield	2766'	+ 242'
Towanda	2828'	+ 180'
Ft. Riley	2887'	+ 121'
Wreford	2984'	+ 24'
Council Grove	3076'	-68'
Admire	3436'	-428'
Waubunsee	3508'	-500'
Shawnee	3991'	-983'
Heebner	4320'	-1312'
Toronto	4330'	-1322'
Lansing	4440'	-1432'
Kansas City	4730'	-1722'
Marmaton	5214'	-2206'
Cherokee	5444'	-2436'
Atoka	5635'	-2627'
Morrow	5910'	-2902'
Morrow Sand	6223'	-3215'
Chester	6387'	-3379'
Basal Chester Sand	6536'	-3528'
St. Genevieve	6596'	-3588'

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1993

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

5-35-35w
COPY

E. E. Jennison Well No. 6
API# 15-189-21547
Section 5-T35S-R35W
Stevens County, Kansas

RCC
SEP 9
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Cementing Data

8-5/8" Surface Casing Cement - Halliburton Ticket #345959
475 Sacks Premium-Plus Lite, 1/4# Flocele/Sack and 2% CC
150 Sacks Premium Plus, 1/4# Flocele/Sack and 2% CC

5-1/2" Production Casing Cement - Halliburton Ticket #507231
1st Stage - 150 Sacks Premium 50/50 Pozmix, 2% gel, 10% Salt, 10 Lb./Sk Gilsonite,
0.5% Halad 322
2nd Stage - (DV Tool Set @ 3614') 335 Sacks Class "C", 1/4# Flocele/Sack