

5-35s-35w

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742Name: Texaco E & P, Inc.Address P.O. Box 2700City/State/Zip Pampa, TX 79066-2700Purchaser: Panhandle Eastern PipelineOperator Contact Person: Sylvia PorterPhone (806) 669-8456

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Texaco E & P, Inc.Well Name: F. E. Jennison #6Comp. Date 8-6-93 Old Total Depth 6,700'☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____6-17-968-6-96Date of START Date Reached TD Completion Date of
~~OF WORKOVER~~ ~~WORKOVER~~

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sylvia PorterTitle Engineering Assistant Date 9-12-96Subscribed and sworn to before me this 12th day of September
19 96Notary Public Marle W. Durrell

Date Commission Expires _____

API NO. 15- 189 21547 0001County StevensC NW NE Sec. 5 Twp. 35S Rge. 35 X ^E _W660 Feet from S (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name E. E. Jennison Well # 6GoochProducing Formation MorrowElevation: Ground 3,008' KB 3,020'Total Depth 6,700' PBTD 6,469'Amount of Surface Pipe Set and Cemented at 1,700' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3,614' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 1-22-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used STATE CORPORATION COMMISSIONLocation of fluid disposal if hauled offsite:
SEP 1 1996

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge. E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug ☐ Other
(Specify)

Operator Name Texaco E & P, Inc.Lease Name E. E. JennisonWell # 6Sec. 5 Twp. 35S Rge. 35☐ EastCounty Stevens☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datums

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Name

Top

Datum

Electric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1,700'	Prem+	625	2% CC
Production	7-7/8"	5-1/2"	17	6,698'	Prem	150	50/50Poz
DV Tool			2nd stage	3,614'	Class C	335	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	6469'-6487'	Class A	2	None
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6,537 - 6,543'	23,265 Gal. Gel & 48,000 lbs	
4	6,552 - 6,584'	20/40 Sand	
	CIBP @ 6,487' W/2 sx cem. Top@6469'		
4	6344-48,6303-06,6281-6301-new perfs	3,000 Gal. 15% HCL w/618 bbl	crosslinked

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	6,415'		Gel w/35,320# 16/30 Sand

☐ Yes ☒ NoDate of First Resumed Production, SWD or Inj. Production
8-6-96

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

340

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify)

6281 - 6348'