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7-35S-35W
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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742
Name: Texaco E & P, Inc.
Address P.O. Box 2700

City/State/Zip Pampa, TX 79066-2700
Purchaser: _____
Operator Contact Person: Sylvia Porter
Phone (806) 669-8456
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info as follows:
Operator: Texaco Inc.
Well Name: L. D. Gooch Unit #2
Comp. Date 6-3-64 Old Total Depth 6654'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6614' PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-12-95 1-10-95
Spud Date Date Reached TD Completion Date

API NO. 15- 189-010070-0061
County Stevens
C SE NE Sec. 7 Twp. 35S Rge. 35 X W
3300 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name L. D. Gooch Well # 7-2
Hugoton
Producing Formation Chase
Elevation: Ground 2995' KB 3008'
Total Depth 2906' PBDT 2895'
Amount of Surface Pipe Set and Cemented at 1707' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan OWO
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W
County _____ Docket No. _____

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INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sylvia Porter
Title Administrative Assistant Date 03-15-96
Subscribed and sworn to before me this 18th day of MARCH
19 96
Notary Public Merle W. Russell
Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) FS

SIDE TWO

Operator Name Texaco E & P Inc. Lease Name L. D. Gooch Well # 7-2
 Sec. 7 Twp. 35S Rge. 35 East County Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2663'	+345
List All E.Logs Run:		Krider	2730'	+278
		Winfield	2784'	+224

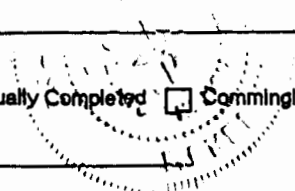
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.7#	1707'	Common+	550	2% CaCl2
Production	7-7/8"	4-1/2"	15#	6654'	Poz+	175	1/4#Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	See att.				
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
3	2663 - 2676'		7000 Gal. 15% HCL w/300	
3	2730 - 2756'		perf balls	
3	2784 - 2810'			

TUBING RECORD					
Size	Set At	Packer At	Liner Run		
2-3/8"	2842'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Resumed Production, SWD or Inj. Production			Producing Method		
1-17-96			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	310	0		

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2663 - 2810'



ORIGINAL

L. D. GOOCH #7-2
API #15-189-010070
Section 7-35S-35W
Stevens County, Kansas

Additional Cementing/Squeeze Record

- 12/20/96 - Set CIBP at 6260' w/2 sacks cement
1-3-95 - Shot 4 squeeze holes @ 3500' & set 5-1/2" cement retainer @ 3440'
Mixed & pumped 50 sacks Thrix-A-Tropic Cement

1-5-96 - Perf four (4) squeeze holes at 2935' & 5-1/2" Cement Retainer
@ 2895'. Mixed & Pumped 150 sacks Thrix-A-Tropic Cement

1-8-96 - Perforated at 3 SPF
Herrington - 2663 - 2676'
Kridler - 2730 - 2756'
Winfield - 2784 - 2810'

1-9-96 - Acidized perforations w/7000 Gal. 15% HCL acid w/300 perf balls

1-10-96 - 2-3/8" tbg. set @ 2842'
2" x 1-1/2" x 10' pump

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