

Ind

9-35S-35W
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742
Name: Texaco E & P, Inc.
Address P.O. Box 2700
City/State/Zip Pampa, TX 79066-2700

Purchaser: Northern Natural Gas
Operator Contact Person: Sylvia Porter

Phone (806) 669-8456

Contractor: Name: Allen Drilling Co.
License: 5418

Wellsite Geologist: Phil Schreiner

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If V Over/Re-Entry: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

9-29-95 _____ 10-04-95 _____ 10-25-95 _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 189-21979
County Stevens

_____, _____, C, SE Sec. 9 Twp. 35S Rge. 35 X E W

1320 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW (circle one) or SW (circle one)

Lease Name M. A. Fields Well # 9-3
Field Hugoton

Producing Formation Herrington, Krider, Winfield

Elevation: Ground 2984' KB 2994'

Total Depth 2900' PBDT 2850'

Amount of Surface Pipe Set and Cemented at 705' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 5-24-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Operations Manager Date 12-4-95

Subscribed and sworn to before me this 4th day of December

Notary Public Merle W. Russell

Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
 KGS _____ Plug _____ Other _____
(Specify) IS

Operator Name Texaco E & P Inc. Lease Name M. A. Fields Well # 9-3

Sec. 9 Twp. 35S Rge. 35 East County Stevens

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Name Top Datum
See Attached

List All E.Logs Run:
Compensated Neutron/Array Induction

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	705'	See Att.		
Production	7-7/8"	4-1/2"	10.5#	2899'	See Att.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
1	2668	2683'	2500 Gal. 15% HCL,	682 Bbl.
1	2732	2758'	20# crosslinked gel with	
1	2792	2818'	125,309# 12/20 Brady Sand	

TUBING RECORD Size 2-3/8" Set At 2824' Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. Production 10-24-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		214		0			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

M. A. FIELDS #9-3
API #15-189-21979
Section 9-35S-35W
Stevens County, Kansas

Formation Tops and Datum
(KB Elevation +2994.0')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Herrington	2666'	+328
Upper Krider	2692'	+302
Lower Krider	2722'	+272
Winfield	2780'	+214
Upper Fort Riley	2836'	+158

RECEIVED
STATE COMMISSION

DEC 10 1965

COMMISSIONER

ORIGINAL

M. A. FIELDS #9-3
API #15-189-21979
Section 9-35S-35W
Stevens County, Kansas

Cementing Data

8-5/8" Surface Casing Cement - Dowell Schlumberger Inc. Invoice #0312-7621

225 sacks 35/65 Poz + 6% Gel _ 2% CC w/1/4# D29

175 sacks Class C + 2% CC, 1/4#/D29

Circulated approximately 13 bbls. cement to surface

4-1/2" Production Casing Cement - Dowell Schlumberger Inc. Invoice 0312-7626

355 sacks Class C, 3% D79, 1/4#/D29

300 sacks Class C, 1/4# SR D-29

Circulated approximately 45 bbls. cement to surface.

RECEIVED
OCT 10 1975

200 100 1000

001 100 1000