

10-35-35W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Geological Survey, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. AUG 31 1982

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Midwestern Exploration API NO. 15-189-20,599

ADDRESS P. O. Box 1869 COUNTY Stevens

Liberal, KS 67901 FIELD Wide-A-Wake

** CONTACT PERSON Keith Hill PROD. FORMATION Morrow
PHONE 316-624-8141

PURCHASER unknown LEASE DeCamp

ADDRESS _____ WELL NO. 1-10

DRILLING Sage Drilling WELL LOCATION NE NE

CONTRACTOR _____ 660 Ft. from North Line and

ADDRESS 222 Sutton Place 660 Ft. from East Line of

Wichita, KS 67202 the (Qtr.) SEC 10 TWP 35S RGE 35W.

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

TOTAL DEPTH 6835' PBTB 6329'

SPUD DATE 5-24-82 DATE COMPLETED 6-30-82

ELEV: GR 2981 DF 2990 KB 2994

DRILLED WITH ~~CABLE~~ (ROTARY) (~~AKKX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1522 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill, Agent

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. RELEASED JUL 1 1984 FROM CONFIDENTIAL

SIDE TWO

OPERATOR

Midwestern Exploration LEASE DeCamp #1-10

ACO-1 WELL HISTORY
 10 SEC. 35S TWP. 35W RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Bed	0	1528		
Red Bed	1528	1536		
Red Bed and Shale	1536	1850		
Shale	1850	2630		
Shale and Lime	2630	3060		
Lime and Shale	3060	3250		
Shale and Lime	3250	3455		
Lime and Shale	3455	3770		
Shale and Lime	3770	3999		
Lime and Shale	3999	4320		
Shale and Lime	4320	4485		
Lime and Shale	4485	4825		
Shale and Lime	4825	4993		
Lime and Shale	4993	5240		
Shale and Lime	5240	6045		
Lime and Shale	6045	6318		
Shale and Lime	6318	6428		
Lime and Shale	6428	6630		
Shale and Lime	6630	6710		
Lime and Shale	6710	6835'	RTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 750 gal. 15% mud acid		6298-6305
Date of first production 7-6-82		Producing method (flowing, pumping, gas lift, etc.) flowing
Gravity		0.6562
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls. Gas 1436 MCF Water % 0 bbls.	Gas-oil ratio 718,000 CFPB
Disposition of gas (vented, used on lease or sold) to be sold		Perforations 6298-6305

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1522'	Halli lite Class H	600 200	2%cc, 1/4# flocele 3%cc
Production	7-7/8"	4-1/2"	10.5#	6387'	Scavenger 50/50 poz	50 150	2%gel., 10% salt, 12 1/2# gilsonite, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	---	6298-5305

TUBING RECORD		
Size 2-3/8	Setting depth 6276'	Packer set at 6276'