

12-35-35w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
CONFIDENTIAL

API NO. 15-

189-209090001

County

Stevens

CONFIDENTIAL

W/2 SW SW Sec. 12 Twp. 35 Rgs. 35 X U

water: License # 09228

Name: Marlin Oil Corporation

Address 2300 Liberty Tower

100 N. Broadway

City/State/Zip Okla. City, OK 73102

Purchaser: Texaco Trading & Transp.

Operator Contact Person: W. R. Lynn

Phone (405) 232-3267

KGG

Contractor: Name:

OCT 27

License:

Wellsite Geologist:

CONFIDENTIAL

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Donald C. Slawson

Well Name: Gooch

Comp. Date 7-24-86 Old Total Depth 6700'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____
8-6-93 8-19-93

Date

Date Reached TD

Completion Date OF
RECOMPLETION

COMPLETION

660 Feet from ☒ (circle one) Line of Section330 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ☒ (circle one)

Lease Name Gooch Well # 1

Field Name

Producing Formation Basal Chester

Elevation: Ground 2942 KB 2945

Total Depth 6700 PSTD 6630

Amount of Surface Pipe Set and Cemented at 1726 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/27 12-16-93
(Data must be collected from the Reserve Pit)
Workover

Chloride content _____ ppm Fluid volume _____ bbls

Deaerating method used _____

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name

NOV 21 1994

License No.

Quarter Sec. FROM CONFIDENTIAL E/W

County

Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 10/27/93

Subscribed and sworn to before me this 27th day of October

Notary Public

Date Commission Expires

6/21/94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received ☒
C ☐ Geologist Report Received

Distribution

☒ KCC
☒ KGS

☐ SWD/Rep
☐ Plug

RECEIVED
STATE CORPORATION COMMISSION
OCT 29 1993
Wichita, Kansas

Operator Name Marlin Oil CorporationLease Name GoochWell # 1☐ EastCounty StevensSec. 12 Twp. 35 Rge. 35☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ SampleName KCC Top 6532' DatumBasal Chester

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0	8.625	24	1726	"C"	740	
Production	7.875	4.500	10.5	6697	"H"	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6576-6581'	1000 gal acid Frac/15000 gal	18000'
2	6304-6306'	500 gals acid	
2	5933-5936'	500 gals acid	

TUBING RECORD	Size	Set At	Pecker At	Liner Run	☐ Yes ☒ No
	2.375	6475'	6475'		
Date of First, Resumed Production, SMD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
10-15-93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	200	100	0	500	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
6576-6581'