

COPY *Jue*

Operator License # 9228
 Name: Marlin Oil Corporation
 Address P. O. Box 14630
City/State/Zip Okla. City, OK 73113-0630
 Purchaser: _____
 Operator Contact Person: W. R. Lynn
 Phone (405) 478-1900
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 110563
 Well site Geologist: _____
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-31-97 1-11-98 4-13-98
 Spud Date Date Reached TD Completion Date

API NO. 15- 189-222680000
 County Stevens
NE/4 NW/Sec. 13 Twp. 35S Rge. 35 X W
660 Feet from S(N)(circle one) Line of Section
1980 Feet from E(W)(circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, (NW) or SW (circle one)
 Lease Name Blaser Well # 1
 Field Name Wide Awake
 Producing Formation Chester/St. Louis
 Elevation: Ground 2952 KB 2964
 Total Depth 6950 PBTB 6844
 Amount of Surface Pipe Set and Cemented at 1635 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 3200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market -
 m 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 R 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature *W. R. Lynn* W. R. Lynn
 Title Agent Date 5/21/98
 Subscribed and sworn to before me this 21st day of May,
 19 98.
 Notary Public *Harlie Dukes*
 Dat Commission Expires 6/30/98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SUD/REG NGPA
 KGS IFE/PLUG COMMISSION Other
 (Specify)

STATE OF KANSAS
 MAY 26 1998
 Form ACO-1 (7-91)

Wichita Kansas