

**State Geological Survey
WICHITA, BRANCH**

17-35-35W

KANSAS DRILLERS LOG

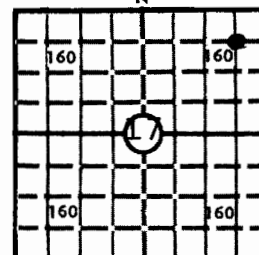
API No. 15 — Stevens ¹⁸⁹ 20274
County Number

S. 17 T. 35S R. 35 ^X _W

Loc. C-NE-NE

County Stevens

640 Acres
N



Locate well correctly

Elev.: Gr. 2973'

DF 2979 KB 2982'

Operator

Texaco Inc.

Address

P. O. Box 2420, Tulsa, Okla. 74102

Well No.

3

Lease Name

J. J. French Unit

Footage Location

660 feet from (N) ^X line 660 feet from (E) ^X line

Principal Contractor

Rains & Williamson

Geologist

Spud Date

7-9-75

Total Depth

6660'

P.B.T.D.

6608'

Date Completed

8-13-75

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	24#	1698'	Light poz Class H	700 125	2% CaCl 3% CaCl
Production		5 $\frac{1}{2}$ "	15.5#	6657'	poz	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jts	6276-98'
TUBING RECORD			4 holes	4	3310-11'
Size	Setting depth	Packer set at			

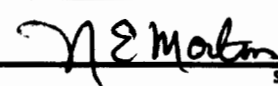
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>A/1000 gal 15% MCA</u>	<u>6276-98'</u>
<u>Frac w/30 x 30 sd gel SW</u>	<u>"</u>
<u>Sqzd w/250 sx poz.</u>	<u>3310-11'</u>

INITIAL PRODUCTION

Date of first production 8-9-75		Producing method (flowing, pumping, gas lift, etc.) Flwg			
RATE OF PRODUCTION PER 24 HOURS	Oil -- bbls.	Gas 940 MCF	Water 3 BLW bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) SI Wtg on gas connection			Producing interval(s) 6276-98'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator TEXACO INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS	
Well No. 3	Lease Name J. J. French Unit		
S 17 T 35S R 35 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Red Beds	0	1260	DIL log
Dolo	1260	1702	FDC log
Sh	1702	2199	
Sh	2199	2490	
Li & Sh	2490	3030	
Li & Sh	3030	3570	
Li & Sh	3570	3792	
Sh	3792	4172	
Sh	4172	4590	
Li	4590	5030	
Sh	5030	5256	
Sh	5256	5319	
Li & Sh	5319	5656	
Li	5656	5956	
Li	5956	6288	
Sh & Sd	6288	6330	
Li & Sh	6330	6476	
Sh & Sd	6476	6620	
TD	6620		
DST #1 5216-56', tool open 45 min. rec 120' Drlg mud 60' mud cut SW. No oil or gas. IF 15 min-53#. FFP 132#, ISP-30 min-53#. FSP 1609#. FSP 60 min-132# DST #2 6272-6330', tool open 30 min. rec 250' drlg mud, no oil or gas. IF 81#-30 min. FF 243#. SIP 470# - 30 min. 470#-1 hr. DST #3 6586-6620', tool open. 1 hr, rec 10' drlg mud. No oil or gas. IF 99 to 83#-15 min. SIP 1119#-45 min. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. FSIP 610#.			
	 N. E. MORTON Signature Oper. Supt. Title Sept. 16, 1975 Date		