

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21495-0002
County Stevens

C - NW - NW - Sec. 5 Twp. 35S Rge. 35 X W
660' Feet from NW (circle one) Line of Section
660' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name E. E. JENNISON Well # 5
GOOCH

Producing Formation UPPER MORROW & CHESTER
Elevation: Ground 2992' KB 3003'
Total Depth 6690' PBDT 6651'

Amount of Surface Pipe Set and Cemented at 1721' Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3593' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/21 12/10/02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rge. _____ EW
County _____ Docket No. _____

Operator: License # 4742

Name: Texaco E & P. Inc.

Address P.O. Box 277

City/State/Zip Velma OK 73491

Purchaser: EOTT

Operator Contact Person: Sylvia Porter

Phone (580) 444-3211

Contractor: Name: _____

License: 4742

Wellsite Geologist: NONE

Designate Type of Completion

____ New Well ____ Re-Entry ____ Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: TEXACO EXPLORATION & PRODUCTION, INC.

Well Name: E. E. JENNISON #5

Comp. Date 7/9/91 Old Total Depth 6690'

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

____ Plug Back _____ PBDT

X Commingled Docket No. CO 5986

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

05/21/00 _____ 5/23/00

05/21/00 Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

XXX RETRIEVED BRIDGE PLUG

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Marke - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sylvia Porter

Title Engineering Assc. Date 6-8-00

Subscribed and sworn to before me this 8th day of June 20 00.

Notary Public Donna M. Bishop

Date Commission Expires 7-16-2003

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Texaco E & P Inc. Lease Name E. E. JENNISON Well # 5
 Sec. 5 Twp. 35S Rge. 34 East County Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests givin interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static leve hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra shee if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2640	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2652	
List All E.Logs Run:		Marmaton	5207	
		Morrow	5890	
		Chester	6370	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8"	24#	1721'	35/65 POZ	550	
Production	7.875	5-1/2"	17#				
		5-1/2	15.5#	6,689			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6536'-6552' + 6556'-6561'		
4	6580'-6585'		
4	5898'-5909'		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
2-7/8"	6608'						
Date of First, Resumed Production, SWD or Inj.		Producing Method					
5-23-00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	50	216	11	4,320	41.2 @ 60		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 5898-6585'
 (If vented, submit ACO-18.) Other (Specify) _____