

1-35-36W

Ind pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8338
 Name An-Son Corporation
 Address P.O. Box 24060
 Oklahoma City, OK 73124
 City/State/Zip

Purchaser Clear Creek, Inc.

Owner Contact Person Andrew Abarr
 Phone (405) 528-0525

Contractor: License # 11021
 Name Unit Drilling Company

Well Site Geologist
 Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator AN-SON CORPORATION
 Well Name LYNDY #1
 Comp. Date 11-14-69 Old Total Depth 6600'

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

9-20-69.. 10-15-69.. 11-14-69..
 Spud Date Date Reached TD Completion Date

6600'..... 6599'.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1698' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set. N/A feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-.....Unknown.....

County Stephens

..C..NE/4 NE/4Sec..1.. Twp.35S Rge..36W ☐ East ☒ West

.4620!..... Ft North from Southeast Corner of Section
 .660!..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

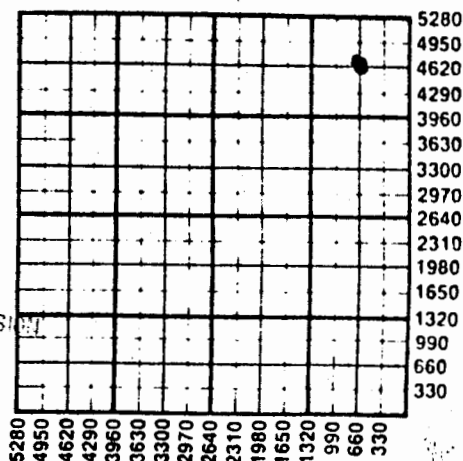
Lease Name Lynde Well # 1

Field Name Gooch

Producing Formation Chester

Elevation: Ground 3013.5.....KB 3024.5.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name An-Son Corporation Lease Name Lynde Well # 1

Sec. 1 Twp. 35S Rge. 36 ☐ East ☒ West County Stephens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Chester Top 6546' Bottom 6556'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>45 Bbls</u>	<u>0 MCF</u>	<u>Bbls</u>	<u>CFPB</u>	

METHOD OF COMPLETION

Production Interval

Disposition of well: ☒ Open Hole ☐ Perforation
☐ Other (Specify)
☐ Dually Completed ☐ Commingled

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod CSG	7 7/8"	4 1/2"	9.5.105#	6635	POI mix	300	
		8 5/8"	24#	1698	Howcolite	750	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2	6546-6556	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production 11-17-69 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

JAN 24 1970

1 of 2 pages

1-35-36W

CNE NE

1-35-36W

Elev. 3025 NE

oil

SAMPLE DESCRIPTIONS

Co-An-Son #1 Lynde

C NE NE Section 1-35S-36W

- 5000-10 Ls. lt gry to gry & lt. brn.
 10-20 Ls. lt. gry to brn., fnly xlyn, cherty.
 20-30 Ls. wht & lt. gry, chalky to micro xlyn: strk bright grn shale.
 30-40 Ls. above, to lt. brn, fnly xlyn to dolomitic, some poss stain.
 40-50 Ls. above, to lt. brn, fnly xlyn to dolomitic, some pp porosity.
 50-60 Ls., lt. gry to lt. brn., microxlyn.
 60-70 Ls. above
 70-80 Ls. above, to chalky & wht.
 80-90 Ls. above, some chert
 90-5100 Ls. lt. gry to brn, med xlyn & vry good inter xlyn to sub-oolicastic porosity, dolomitic sheen.
- 5100-10 Ls. above
 10-20 Ls. lt. brn to lt. gry, vry oolastic, dolomitic
 20-30 Ls. lt. gry, augillaceous & chalky
 30-40 Ls. gry & lt. brn (vry poor sample)
 40-50 Ls. lt gry & brn, microxlyn: ls. brn. oolastic (trip samples? vry poor samples)
- 5400-10 Ls. lt gry
 10-20 Ls. above, some brn, few oolastic pcs
 20-30 Ls. lt gry to wht., chalky in part
 30-40 Ls. drk brn, gry to lt. gry
 40-50 Ls. lt. gry to wht, chalky & cherty in part
 51-60 Ls. lt gry to wht, chalky to brn, microxlyn, cherty
 60-70 Ls. above, some vry large oolcasts in part
 70-80 Ls. above
 80-90 Ls. above
 90-5500 Ls. above
- 6200-10 Shale, gry to black
 10-20 Shale, gry to black
 20-30 Shale, gry to black
 30-40 Shale, gry to black
 40-50 Shale, gry to black
 50-60 Shale, gry to black
 60-70 Shale, gry to black
 80-85 Shale, gry to black, pc brn. crs. xlyn glauc. Ls.
 85-90 Shale, gry to black
 80-95 Sand, clear, crse, sub aug. grains cmted w/brn & wht calcite, glauc, tight
- 95-6300 Sand, above, some fn gr, gry, friable
- 6300-05 Sand, above, some ls stringers
 05-10 Sand, above, some loose crse gr.
 10-15 Shale, black, some sand as above
 20-25 Sand, clean, med. to crse gr, cmted w/brn. & wht. calcite, glauc., some loose crse. gr. and friable clusters.
 25-30 Sand, above, abundant gr. & clusters
 30-35 Sand above, clayey, Sh. black
 35-40 Shale, gry-brn, silky & sdy, carbonaceous spcks. (Chester ?)
 40-45 Shale, gry-brn, silky & sdy, carbonaceous spcks.
 45-50 Shale gry
 50-55 Ls. lt. gry to lt. brn., sucrosic
 55-60 Ls. lt. gry to lt. brn., sucrosic (cavings?)
 60-65 Ls. wht to lt. gry chalky to brn. crse xlyn, Sd. crse clear gr., calcite cmt., glauc.

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An-Son #1 Lynde

1-35-36W
C NE NE
1-35-36W

65-70 Ls. & sd. as above
70-75 Sh., gry, soft
75-80 Ls. gry to brn., sucrosic to crsely xlyn
80-85 Sh. gry, sand, etc. (Sample all cavings?)
85-90 Sh. gry
90-95 Sh. gry, Ls. gry to brn.
95-6400 Ls. brn crse xlyn to gry fn. gr. (Sample mostly cavings)

Page 2. An-Son #1 Lynde
NE NE Section 1-35S-36W

6500-05 Ls. brn, vry coarse oolites
05-10 Sh. gry
10-15 Ls. brn., sucrosic to med xlyn
15-20 No sample
20-25 Sh. gry: Ls. strks
25-30 Vry poor sample, Sh. gry
30-35 Ls. brn., xlyn & crsely oolitic
35-40 Sh. gry, vry poor sample
40-45 Ls. wht & cream, vry fn gr.: Sh. gry
45-50 Sh. gry to black: strk. Ls.
50-55 Sh. lt gry: strk ool. Ls.
55-60 Sh. lt gry. occ. pcs. lt green ls.
60-65 Sh. lt gry to black
65-70 Sh. lt gry to black
70-75 Sh. lt gry to black
75-80 Sh. lt gry and black: Strk. dull gry & tan, Ls. one pc. sd,
some dead oil stain, sli odor of oil
80-85 Sand, buff to gry, vry fn. gr., oil stained in part.
85-90 Ls. dull gry, augillaceous, vry blocky, some sd. above
90-95 Shale, dull gry blocky, calcareous and Ls. above, Sd. above.
Sand appears flushed of oil.
95-6600 Shale and Ls., blocky as above.

CIRC. @ T.D. 6600'

30 min. Sh. lt. gry, flakey: Sandstone, lt. gry, vry fn gr quartzitic
1 hour Sh., brn., flakey
1 1/2 hour Sh., gry brn, flakey to sdy: Some oil stained sd. as above
2 hours Sh., gry, flakey to sdy.
2 1/2 hours Sh., gry, flakey to sdy.