

4-35-36W
CONFIDENTIAL *and*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Casing/leg Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

Spud Date 11/02/93 Date Reached TD 11/18/93 Completion Date 11/19/93

API NO. 15- 189-21589

County STEVENS

- C - W/2-SW Sec. 4 Twp. 35S Rge. 36 ☒ E ☐ W

1320 Feet from SW (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ROLISA Well # 1-4

Field Name WILDCAT

Producing Formation _____

Elevation: Ground 3064 KB 3076

Total Depth 6900 PSTD _____

Amount of Surface Pipe Set and Cemented at 1770 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 2-28-94
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 8200 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 35N Rge. 14E 1996 E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

TITLE DIVISION PRODUCTION ENGINEER Date 11/19/93

Subscribed and sworn to before me this 19TH day of NOVEMBER 19 93.

Notary Public Dalaina Y. Suttle

Date Commission Expires JUNE 15, 1997

My Appt. Exp. 6-15-97

K.C.C. OFFICE USE ONLY		
☒ Letter of Confidentiality Received	RECEIVED STATE CORPORATION COMMISSION DEC 16 1993	
☒ Wireline Log Received		
☐ Geologist Report Received		
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KCS	☐ Plug	☐ CONSERVATION DIVISION
		Wichita, Kansas

W 2 E - 2 E - 1

SIDE TWO

Operator Name BEREXCO INC Lease Name ROLISA Well # 1-4
 Sec. 4 Twp. 35 Rge. 36 ☐ East ☒ West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run: MICROLOG
DUAL INDUCTION
 SEE ATTACHED
SPECTRAL DENSITY/DUAL-SPACED NEUTRON

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	1770	HLC	630	2%CC: 1/4# FLOCELE
					PREM PLUS	125	" " " "

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval