

COPY RECEIVED JUN 23 2000
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS
 Form ACO-1
 September 1999
 Form Must Be Typed

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: OneOK (K-N Energy)
 Operator Contact Person: Randy Gasaway
 Phone: (405) 848-8000
 Contractor: Name: Superior Services **KCC**
 License: 32297
 Wellsite Geologist: Joe Brougher **JUN 10 2000**
 Designate Type of Completion: **CONFIDENTIAL**
 ___ New Well Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil
 Well Name: Hanke 1-6
 Original Comp. Date: 1956 Original Total Depth: 6861'
 ___ Deepening Re-perf. ___ Conv. to Enhr./SWD
 Plug Back 4400' Plug Back Total Depth
 ___ Commingled ___ Docket No. _____
 ___ Dual Completion ___ Docket No. _____
 ___ Other (SWD or Enhr.?) ___ Docket No. _____
04/19/00 1956 04/27/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - Drilled 1956 15-189-00001-0001
 County: Stevens
 ___ SE NW Sec. 6 Twp. 35 S. R. 36 East West
1980 feet from S (circle one) Line of Section
3300 feet from (circle one) E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HANKE Well #: 1-6
 Field Name: N. Hanke
 Producing Formation: Toronto (plugged off Morrow)
 Elevation: Ground: 3091 Kelly Bushing: _____
 Total Depth: 6871 Plug Back Total Depth: 4400
 Amount of Surface Pipe Set and Cemented at 700 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **REWORK JH 7-19-00**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale *Barbara J. Bale*
 Title: Regulatory Analyst Date: 06/20/00
 Subscribed and sworn to before me this 20th day of June,
 19 2000
 Notary Public: *[Signature]*
 Date Commission Expires: 08-24-00

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution **IOG**

Y900

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: Hanke Well #: 1-6
Sec. 6 Twp. 35 S. R. 36 East West County: Stevens

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2607 483
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2642 448
List All E. Logs Run: None		Winfield	2731 359
		U Ft Riley	2787 303
		L Ft Riley	2857 233
		Toronto	4271 -1181
		Lansing	4393 -1303
		Marmaton	51161 -2026]
		Cherokee	5500 -2410
		Morrow Zone	5902 -2812
		Chester	6337 -3247
		St. Genevieve	6600 -3510

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used NA							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/2	10-3/4"	32.75#	700'	NA	300	
Interm.	9-3/4	7-5/8"	29.7#	2882'	NA	275	
Production	7-7/8	4-1/2"	11.35#	6849'	NA	NA	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4150-	Cl. H	110	NA
<input type="checkbox"/> Protect Casing	4450'			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	4284-4288'	Toronto	None	
	CEMENT RETAINER SET @ 4400'				

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8" 4293'	None	
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
04/29/2000		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	486	84	NA NA

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: **4284'-4288'**

Other (Specify) _____