OCT 11 1972

7-35-36W

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

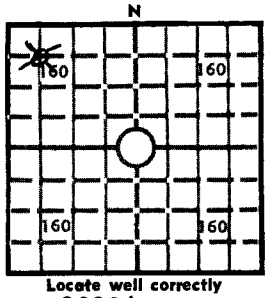
API No. 15 — Stevens (County) — 189-20,134 (Number)

S. 7 T. 35 R. 36 W

Loc. C NW NW

County Stevens

640 Acres
N



Locate well correctly

Elev.: Gr. 3098'

DF _____ KB 3107'

Operator: Mobil Oil Corporation	
Address: Box 1934, Oklahoma City, Oklahoma 73101	
Well No.: 3	Lease Name: Statton No. 2 Unit
Footage Location: 659 feet from (N) (S) line	662 feet from (E) (W) line
Principal Contractor: Lohmann-Johnson Drilling Co.	Geologist: Bob Trueheart
Spud Date: 5-16-72	Total Depth: 6446' / P.B.T.D.: 6404'
Date Completed: 9-16-72	Oil Purchaser:

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		1727	Regular	400	12% Gel + 2% CaC12
Circulated	Cement				Regular	150	3% CaC12
Production	7-7/8"	4½"	10.5	6444'	Regular	175	18% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	4" SDJ	6366' - 6385'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture treat w/24,000 gals. 3% HCL acid water containing 30#	
WG-6 per 1000 gals., 30# WAC-9, 1 gal. MOR-Flo per 1000 gals.	
& 20,000# 10-20 sand.	6366' - 6385'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
None	Dry Hole

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
	None

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Mobil Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No.: 3

Lease Name: Statton No. 2 Unit

S 7 T 35 R 36 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Surface Sand & Red Beds	0	685
Red Beds & Shale	685	1190
Shale & Red Bed	1190	1727
Shale	1727	2085
Shale & Shells	2085	2370
Shale	2370	2670
Lime & Shale	2670	2830
Lime	2830	3265
Lime & Shale	3265	3400
Lime	3400	3560
Lime & Shale	3560	3765
Shale & Lime	3765	3995
Lime & Shale	3995	4465
Shale & Lime	4465	4740
Lime & Shale	4740	4857
Shale & Lime	4857	4957
Lime	4957	5058
Lime & Shale	5058	5272
Lime	5272	5432
Lime & Shale	5432	5436
Shale	5436	5531
Lime & Shale	5531	5677
Shale	5677	5937
Lime	5937	6016
Lime & Shale	6016	6061
Shale	6061	6332
Lime & Shale	6332	6398
Lime	6398	6440
T.D.	6446	
P.B.T.D.	6404	

NAME	DEPTH
Toronto	4295'
Lansing	4415'
Marmaton	5135'
Cherokee	5530'
Atoka	5910'
Morrow	5960'
Keyes	6305'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received
OCT 1972
RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

Paul K. Langenberg
Signature

Office Group Supervisor
Title

October 9, 1972
Date