

7-35-36W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corp.
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Permian

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # N/A
Name

Wellsite Geologist G. Zimbrick
Phone (303) 298-3669

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-16-85 4-27-85 6-22-85
Spud Date Date Reached TD Completion Date
7040' 6980'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1845 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3261 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-189-20,841
County Stevens
NE SE Sec 7 Twp 35S Rge 36 ☐ East ☒ West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

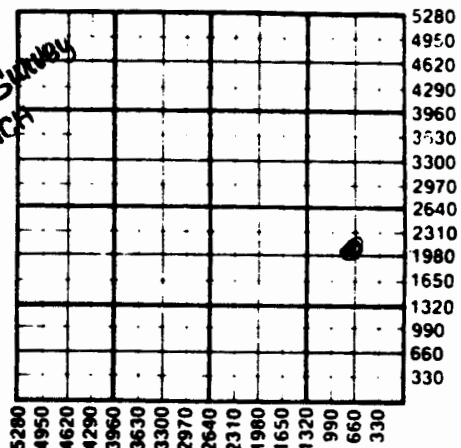
Lease Name Zella Blackmer Well # 1

Field Name S. E. Hanke

Producing Formation Chester

Elevation: Ground 3079 3095 KB

Section Plat



APR 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # CC-19411

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-231
Division of Water Resources Permit # 100 SW of Zella
Blackmer #1
☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 7 Twp 35S Rge 36 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Mobil Oil Corporation Zella Blackmer 1
 Operator Name Lease Name Well #.....

Sec...7... Twp...35S... Rge...36... ☐ East
☒ West County...Stevens.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation☒ Sold☐ Other (Specify)☐ Used on Lease☐ Dually Completed☐ Commingled*200 sxs 50/ 50 Poz + 2% CaCl₂

6632'-6640'

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Acid/Frac Record:

Frac'd down tubing w/20,500 gals
 My-T-Oil II containing 8250# 20/40 frac
 Sn in following stages:
 800 gals 7-1/2% FE 2 acid
 1700 gals diesel
 10,000 gals gelled diesel pad
 5,500 gals gelled diesel w/1/2 ppg sn
 4,000 gals gelled diesel w/1 ppg sn
 1,000 gals gelled diesel w/1-1/2 ppg sn
 Pres increased 1000 psi in 2 min.
 Flushed w/1700 gals straight diesel

Name	Top	Bottom
Chase	2658	
Council Grove	3022	
Wabaunsee	3521	
Lansing	4328	
Marmaton	5176	
Cherokee	5486	
Atoka	5935	
Morrow	5986	
Lower Morrow	6326	
Chester	6417	
*St. Genevieve	6685	
St. Louis	6820	

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	9-5/8"	36#	1845'	Lite	600	3% CaCl ₂
.....					"H"	100	3% CaCl ₂
Production....	8-3/4"	5-1/2"	15.5#	7025'	50/50POZ	375	
.....					*Lite see below	100	3% CaCl ₂

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.....	6632'/6640'	(see acid/frac record detailed above)	
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TUBING RECORD	Size 2-7/8"	Set At 6500'	Packer at 6530'	Liner Run	☒ Yes ☐ No
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Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
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