8-35-36W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

AUG 14 1985
State Geological Survey
WICHITA BRANCH

Operator: License # 5398
Name ARCO Oil and Gas Company
A Division of Atlantic Richfield Company
Address P. O. Box 5270
City/State/Zip Tulsa, Oklahoma 74102

Purchaser None

Operator Contact Person S. R. Keasler
Phone (405) 233-4862

Contractor: License # 6333
Name DaMac Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

7-18-85	8-3-85	8-4-85
Spud Date	Date Reached TD	Completion Date

7000'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1850 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15- 189 20,866

County Stevens

[ ] East [X] West
C NW NE Sec. 8 Twp. 35S Rge. 36

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

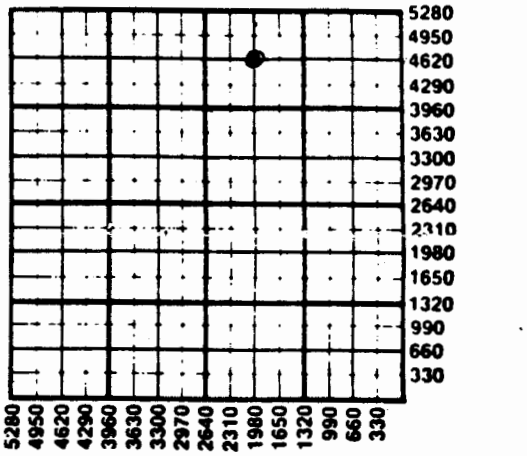
Lease Name Banes Well # 2

Field Name Hanke

Producing Formation Dry Hole

Elevation: Ground 3070' KB 3080 KC-KEL

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # ..... [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-608

[X] Groundwater 4000 Ft North from Southeast Corner
(Well) 4050 Ft West from Southeast Corner of
Sec 8 Twp 35S Rge 36 [ ] East [X] West

[ ] Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) .....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name ARCO Oil and Gas Company, Division of Atlantic Richfield Company ..... Lease Name Banes ..... Well # 2

Sec. 8 Twp. 35S Rge. 36 ☐ East ☒ West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Chase	2660'	
Council Grove	2970	
Marmaton	5134	
Morrow	5950	
Chester Sd	6560	

RECEIVED
STATE CORPORATION COMMISSION
AUG 8 1965
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16"		61'	Redi-mix	7yds	
Surface	12-1/4"	9-5/8	36	1850	Lite	555 sx	3% cc ¼#/sk Floce
					Cl H	250	2% cc ¼#/sk Floce

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None		None	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes	☐ No
None	None			None		

Date of First Production | Producing Method