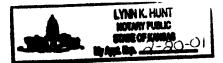
-hd

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 189-221740000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NESWSec8Twp35 Rge36X_W
Jperator: License #5208	1250 Feet from SVN (circle one) Line of Section
Name:Mobil Oil Corporation	1250 Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Newrest Outside Section Corner: NE, SE, NW or SW (circle one)
2319 North Kansas Avenue	Lease Name _L. G. Blackmer #2 Unit Well #3
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:Spot Market	Producing Formation Chase
Operator Contact Person:Sharon Cook	-
Phone (_316_)626-1142	Elevation: Ground3077 KB3086
Contractor: Name:Norseman Drilling Inc	Total Depth3009 PBTD2952
License:3779	Amount of Surface Pipe Set and Cemented at823 Feet
	Multiple Stage Cementing Collar Used?YesXNo
Wellsite Geologist:L. J. Reimer	If yes, show depth setNAFeet
Designate Type of Completion _X New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSMDSIOWTemp. AbdSIGW	feet depth toNA w/NA sx cmt.
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Alt. 1 4-29-98 U.C.
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content12,000ppm Fluid volume400bbls
Well Name:	Dewatering method usedEvaporation
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
	255217517 51 71212 aroposat 11 marca 57751252
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator NameMobil Oil Corporation
Dual Completion Docket No	Lease NameLicense No5208
Other (SWD or Inj?) Docket No.	Quarter Sec. Twp. S Rng. E/W
9-2-97 9-5-97 9-19-97  Soud Date Date Reached TD Completion Date	County Docket No
Special pare Pare Readiled to Compression pare	DOCKET NO.
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well months.	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct/to the	, -
Signature Horry W. Cor K. Share  Title Regulatory Assistant Date	i F Letter of Confidentiality Attached
	C Geologist Report Received
19 97	Distribution
Notary Public All Mary Public	KCC SMD/Rep NGPA Other Specify)
Date Commission ExpiresFebruary 20, 2001	
	· · · · · · · · · · · · · · · · · · ·



Operator NameMobi	il Oil Corporat	tion	Lease Name	L. G. Bla	ckmer #2 Unit_	Well # .	3
		□ <sub>East</sub>	County	Stevens			
ес8 Тыр35	Rge36	West					
NSTRUCTIONS: Show interval tested, time hydrostatic pressures, former space is need	me tool open a bottom hole te	nd closed, flowing amperature, fluid red	and shut-in pre	ssures , 🛶 heti	her shut-in pro	essure read	ched static leve
orill Stem Tests Take (Attach Additional		Yes No	∐ <sub>Log</sub>	Formatio	n (Top), Depth	and Datums	☐ Sample
amples Sent to Geolo	ogical Survey	Tes LX No	Name		Тор		Datum
Cores Taken		Tes LNo					
lectric Log Run (Submit Copy.)		∐ <sub>Yes</sub>					
List All E.Logs Run:							
NO LOGS R	RUN						
		CASING RECORD	Ü New ∐ ∪	sed			
	<del>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </del>	l strings set-cond	7	1	ı .	T	I
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	823	Class C	250 150	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2999	Class C	175	3% D79 2% B28
	ADDITIONAL C	EMENTING/SQUEEZE RE	CORD		Class C	100	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Pi ge of Each Interval			Fracture, Shot, d Kind of Mater		ueeze Record Depth
2 SPF	2746-56			Acid: 1,0	000 gals 7.5% H	CL	
	2780-88			Fracd: 4	,000 gals WF130	in 85q for	am
				N	o sand.		
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ <sub>Yes</sub> [X]	No No	
Date of First, Resum 9-19-9		SWD or Inj. Proc	ducing Method X	lowing Pu	mping Gas L	ift 🗆 oti	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity
isposition of Gas:	METHOD OF	COMPLETION	I	Pro	oduction Interv	al	
Vented Sold (If vented, sub	Used on L	ease Oper	n Hole [X] Perf.	☐ Dually	Comp. Comm	ingled _	2746
(). voncas, des		☐ Othe	er (Specify)	A BUT ITATO			2788
				1500 10 TU	-		