

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9229
 name Douglas Energy Company, Inc.
 address 4013 N.W. Expressway, Suite 300
 City/State/Zip Oklahoma City, OK 73116

Operator Contact Person Dug Bendell
 Phone (405) 843-0400

Contractor: license # 8225
 name Weber Drilling and Exploration

Wellsite Geologist Edwin Grieves
 Phone (405) 721-2124

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/20/84 6/7/84 7/10/84
 Spud Date Date Reached TD Completion Date

7000' 6750'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 170.7 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from TD (6993') feet depth to 5900' w/ 380 SX cmt

Wireline log received

API NO. 15 - 189-20,735

County Stevens

approx. C NW/4 Sec 8 Twp 35S Rge 36 XW
 (location)

3951 Ft North from Southeast Corner of Section
 3992 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

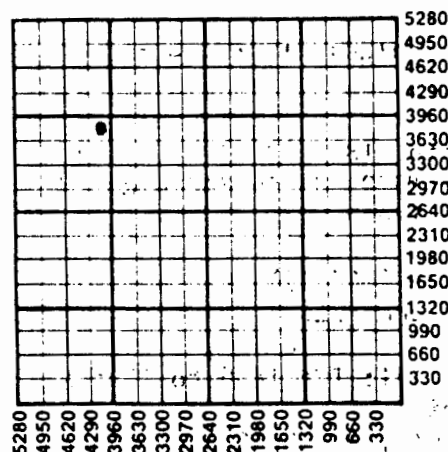
Lease Name Gooch Well# 1-8

Field Name Wildcat

Producing Formation Lower Chester Sand

Elevation: Ground 3084' KB 3093'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-297

☐ Groundwater 3950 Ft North From Southeast Corner of
 (Well) 3992 Ft. West From Southeast Corner
 Sec 8 Twp 35 Rge 36 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner of
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.