

FORM MUST BE TYPED

SIDE ONE

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: EVAN MAYHEW

Phone (316) 265-3311

Contractor: Name: BEREDCO INC.

License: 5147 *nuc*

Wellsite Geologist: ED GRIEVES *MAR 29*

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/18/94 1/3/95 1/4/95

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21858

County STEVENS

- - NE - NW Sec. 11 Twp. 35 Rge. 36 ^E _W

4620 Feet from SW (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name CASEBEER Well # 1-11

Field Name _____

Producing Formation _____

Elevation: Ground 3028 KB 3040

Total Depth 6875 PSTD 0

Amount of Surface Pipe Set and Cemented at 1681 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 7800 bbls

Evaporating method used EVAPORATION

Location of fluid disposal if hauled offsite:

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Operator Name _____

Lease Name MAR 31 1995 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County WICHITA, KS CONSERVATION DIVISION
Docket No. _____

RELEASED

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Merby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, certify that the information furnished herein is true and correct to the best of my knowledge and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 3/29/95

Sworn to before me this 29 day of MARCH

Notary Public Ladane M. Bess

Notary Commission Expires 3-2-97

CONFIDENTIAL

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

COPY

ORIGINAL

DRILLSTEM TESTS

Albright Trust #1-36
Sec. 36-T31S-R37W
Stevens County, KS

API#15-189-21858

DST #1 (5603'-5666') UPPER MORROW SAND
15(30)60(120)
BLOW: Very weak blow throughout.
BLOW: Very weak blow that died in 40 minutes.
IH: 2725
IFP: 39/39
ISIP: 59
FFP: 39/39
FSIP: 68
FH: 2654
T: 130
REC: 30' drilling mud with no show.

KCC

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MAR 31 1995

CONSERVATION DIV
WICHITA, KS

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ORIGINAL

GEOLOGICAL REPORT
Albright Trust #1-36
Sec. 36-T31S-R37W
Stevens Co., Kansas
API #15-189-21858

Mobil's
Gillespie #1

Formation	Sample Tops		Correlation		
	Depth	Datum	Depth	Datum	Corr
Base Heebner	4142	-1045	4136	-1031	-14
Toronto	4146	-1049	4142	-1037	-12
Lansing Fm	4198	-1101	4189	-1084	-17
Lansing B	4250	-1153	4244	-1139	-14
Kansas City C	4792	-1695	4782	-1677	-18
Marmaton	4908	-1811	4898	-1793	-18
Est. Cherokee	5100	-2013	5083	-1978	-35
Atoka	5407	-2310	5378	-2273	-37

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WICHITA, KS

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