

CONFIDENTIAL

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003Name: McCoy Petroleum CorporationAddress 3017 N. Cypress StreetWichita, KSCity/State/Zip 67226-4003

Purchaser: _____

Operator Contact Person: Steve O'NeillPhone (316) 636-2737Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John P. Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Plug Back	<input type="checkbox"/> PBD
<input type="checkbox"/> Commingled	Docket No. _____		
<input type="checkbox"/> Dual Completion	Docket No. _____		
<input type="checkbox"/> Other (SWD or Inj?)	Docket No. _____		

<u>10/25/96</u>	<u>11/6/96</u>	<u>11/7/96</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 189-22,110County Stevens- C - NE - SE Sec. 11 Twp. 35S Rge. 36W ☒ ^E _W1980 Feet from ☒ N (circle one) Line of Section660 Feet from ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ S, NW or SW (circle one)Lease Name ROEHR "A" Well # 1-11Field Name WildcatProducing Formation None: D&AElevation: Ground 3020' KB 3033'Total Depth 6870 PBTD NoneAmount of Surface Pipe Set and Cemented at 1718 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

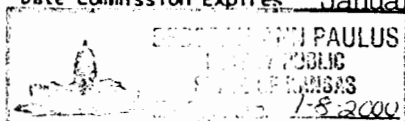
Drilling Fluid Management Plan D&A IN 10-29-97
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm Fluid volume 1650 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC KANSAS CORPORATION COMMISSIONLease Name NOV 14 NOV 14 1996CONFIDENTIAL Sec. 11 Twp. 35S Rge. 36W E/WCounty Stevens Docket No. 189-22,110
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt
Title Regulatory Geologist Date 11/14/96Subscribed and sworn to before me this 14th day of November, 19 96.Notary Public Deborah Ann PaulusDate Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/> NGPA	
<input type="checkbox"/> Other (Specify) <u>TS</u>	

Form ACD-1 (7-91)

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name ROEHR "A"Well # 1-11Sec. 11 Twp. 35S Rge. 36W
☐ East
☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Schlumberger, Inc.
Array Induc, Micro-Res., Comp. Neut.
Litho-Dens., Microlog, GR

See Attached DST Reports: None☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Log Tops

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1718'	Mid-Con #6	645	6#Gil, 3%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	None				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
None	D&A				
Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled D&A
☐ Other (Specify) _____

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*McCoy Petroleum Corporation
Roehr'A' #1-11
C NE SE
Section 11-35S-36W
Stevens County, Kansas
API #15-189-22,110*

ACO-1 Continued

LOG TOPS:

Heebner Shale	4314(-1281)
Lansing	4434(-1401)
Stark Shale	4994(-1961)
Marmaton	5174(-2141)
Black Sh. Marker	5459(-2426)
Black Sh. Marker	5578(-2545)
Black Sh. Marker	5652(-2619)
Morrow Shale	5939(-2906)
Chester Marker	6502(-3469)
St. Genevieve (Solid)	6634(-3601)
St. Louis Ø	6803(-3770)
RTD	6870(-3837)
LTD	6872(-3839)

**RELEASED
JAN 29 1999
FROM CONFIDENTIAL**

11-07-96 6870'. RTD. Plugged well with 100 sx @ 3015', 50 sx @ 1750', 50 sx @ 870', 10 sx @ 40', 15sx in rathole, 10 sx in mousehole. 235 sx total, 60/40 poz, 6% gel. Plugging complete @ 8:15 A.M. Orders by Bill Johnson. Job by Halliburton.

**KCC
NOV 14
CONFIDENTIAL**

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 14 1996

**CONSERVATION DIVISION
WICHITA, KS**