FORM MUST BE TYPED

RECEIVED
STATE CORPORATION COMMISSION
FEB 20 2002
CONSERVATION DIVISION
Wichita, Kansas

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5208

Name: Exxon Mobil Oil Corporation

Address P. O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, Ks 67905-2173

Purchaser: Spot Market

Operator Contact Person: Jackie Davis

Phone (713) 431-1214

Contractor: Name: Key Energy

License: 32393

Wellsite Geologist: Lin Reimer

Designate Type of Completion
____ New Well ____ Re-Entry __X__ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
__X__ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mobil Oil Corporation

Well Name: Peck #2

Comp. Date 7/30/47 Old Total Depth 2790'

XXX OPEN HOLED IN TOWANDA ZONE

__X__ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

12/1/99 Spud Date
12/2/99 Date Reached TD
12/15/99 Completion Date

API NO. 15- 189-00717-0001

County Stevens

SW - SW - NE - ____ Sec. 14 Twp. 35 Rge. 36 E __X__ W

2540' Feet from S (N) (circle one) Line of Section

2540' Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Peck Well # 2

Field Name Hugoton

Producing Formation Towanda

Elevation: Ground 3009 KB 3014

Total Depth 2868' PBTD 2868'

Amount of Surface Pipe Set and Cemented at 635' (set) Feet

Multiple Stage Cementing Collar Used? ____ Yes __X__ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan REWORK KR 3/11/02
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgatad to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline P. Davis

Title Support Staff Office Assistant Date 2/19/02

Subscribed and sworn to before me this 19th day of February, 2002

Notary Public Kim Lynch

Date Commission Expires Aug. 26, 2002

KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2002

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug __✓__ Other (Specify) IOG

Form ACO-1 (7-91)

SIDE TWO

Operator Name Exxon Mobil Oil Corporation Lease Name Peck Well # 2

Sec. 14 Twp. 35 Rge. 36 ☐ East ☒ West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests & ng interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☐ Log	Formation (Top), Depth and Datums ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☒ No	Name	Top Datum
Cores Taken	☐ Yes	☒ No		
Electric Log Run (Submit Copy.)	☐ Yes	☒ No		
List All E.Logs Run:				

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		10-3/4"	32.75#	635'		400	
production		7"	20#	2664'		900	
liner		5-1/2"	15.5#	2790			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	slotted liner 2664' - 2790'	1500 gal 15% HCl	2785-2868
	open hole 2790' - 2868'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2790'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/15/00	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grevi
	0	256	0.5		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled AND ☒ Other (Specify) slotted liner

Production Interval 2664'-2868'