

17-35-36W

2nd

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5398
Name ... ARCO Oil and Gas Company
Address ... P. O. Box 521
City/State/Zip ... Tulsa, Oklahoma 74102

Operator Contact Person S. R. Keasler
Phone (405) 233 4862

Contractor: License # 7860
Name Johnson Drilling Company

Wellsite Geologist
Phone

PURCHASER The Permian Corporation
Houston, Texas

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Ab
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-21-84 1-9-85 3-20-85
Spud Date Date Reached TD Completion Date
7000' 6901'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1786 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API No. 15-189 20,822

County Stevens

C NE NW Sec 17 Twp 35S Rge 36 East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

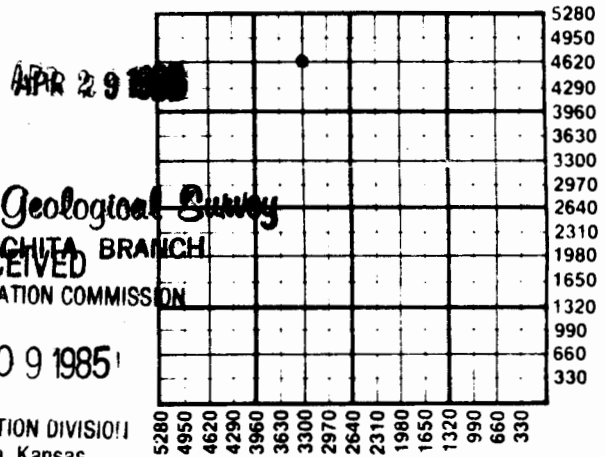
Lease Name Rose Well # 3

Field Name Hanke

Producing Formation Chester

Elevation: Ground 3071' KB 3084'

Section Plat



State Geological Survey
WICHITA BRANCH
RECEIVED
APR 09 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-328

Groundwater 3500 Ft North from Southeast Corner
(Well) 2600 Ft West from Southeast Corner of
Sec 17 Twp 35S Rge 36 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
None produced
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

ARCO Oil and Gas Company
A Division of Atlantic Richfield Company

Operator Name Lease Name Rose Wall # 3 SEC. 17 TWP. 35S RGE. 36 East West

Estimated Production Per 24 Hours	<u>10</u>	<u>TSTM</u>	<u>0</u>	<u>-</u>
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented TSTM Open Hole Perforation 6494-6504' & 6624-30'
 Sold Other (Specify)
 Used on Lease

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description (tops)

Log Sample

Drillers Log

Name	Top	Bottom
Surface clay & sand	0'	400'
Red bed, sand & shale	400	1780
Anhydrite	1780	1800
Shale	1800	2745
Lime & shale	2745	7000
Lansing-K.C.	4402'	
Marmaton	5161	
Cherokee	5439	
Morrow	5948	
Chester	6489	
St Louis	6874	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36	1786'	Lite	450	2% Gel, 3% CaCl
Production	7-7/8"	5-1/2"	15.5	6991'	Cl H	200	2% CaCl
		(DV tool @ 4510')			50-50 poz	450	w/Gilsonite
					50-50 poz	1130	w.o./Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5521-25'	1000 gals. 15% HCl	5521-25'
	5521-25'	Squeeze w/450 sx Cl H. cmt.	"
2	6494-6504' & 6624-30'	4000 gals. diesel w/Hyflo	6494-6504'
			6624-30'

TUBING RECORD

Size 2-3/8" Set At 6665' Packer at - Liner Run Yes No

Date of First Production 3-19-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity