

90118 6

Field Geol WC
 State Kansas County STEVENS
 Company Republic Natural
 Farm Hank Well No. 1
 Sec. 6 Twp. 35S Range 36W
~~1480~~ fr N SE NW. fr E ~~7080~~ fr W

of SE NW.
 Contractor Mann.
 Remarks 7000'
 Comm. 2-15-56 Comp. 5/16/56
 Elev. 3088.66, 3090 D.T. D. 6870 P. B.
 Pay 6267-75 6286-93 6304-12

$$\begin{array}{r} 3090 \\ 3277 \end{array}$$

I. P. 3PTBP 7,500MCF P. SIP 1380 #
 Casing Record: 13 3/8 7 7/8 2882/685
 20 10 3/4 700/300 4 1/2 6849/500
 16 8 5/8

		Tops	Log
	<u>RURT.</u>		<u>Nan 2601</u>
<u>FEB 22</u>	<u>at 10 3/4 700/300</u>		<u>Kri 2642</u>
<u>FEB 29</u>	<u>2813</u>		<u>Wing 2731 + 359</u>
	<u>ATD 2891</u>	<u>Man Log</u>	<u>VFTRD 2787</u>
	<u>7 7/8 2882/685</u>		<u>LFT " 2857</u>
	<u>TTD 4296</u>	<u>prep to DST</u>	<u>Samp</u>
<u>MAR 7</u>	<u>DST #1 4281-96</u>	<u>op 1 hr</u>	<u>CG 3045</u>
	<u>6TS in 4" of 773 mcf in 10". 712 in</u>		<u>TOR 4256</u>
	<u>30" 712 MCF in 40" TNT 6 @ 1 hr.</u>		<u>LANG 4370</u>
	<u>rec 765' SW at 112,000 ppm.</u>		<u>FR 215-570 NORMS 118</u>
	<u>BHP 1125/20</u>		<u>MOR 5916</u>
	<u>DST #2 - 4315-35</u>	<u>op 1 hr.</u>	<u>6TS in 16" CHEST 6335</u>
	<u>TSTM rec 2000' SW at 120,000 ppm</u>		<u>STGEN 6595</u>
	<u>FP 1125-75 (120-690)</u>		<u>BH 110/20 HH 2175-88</u>
	<u>5430</u>		
<u>MAR 14</u>	<u>DST 6288-6340</u>	<u>op 1 hr 15"</u>	<u>gd blo</u>
	<u>6TS 5"- 5" g</u>		<u>331 MCF 20" 442 MCF</u>
	<u>50" 546 MCF</u>		<u>stable for next 20" rec</u>
	<u>90' 9cm.</u>		<u>FP 75 → 100 BH 1720/20 HH 3045</u>
	<u>DST 6599-6647</u>	<u>op 1 hr.</u>	<u>wh blo dist</u>
	<u>rec 10' mud.</u>		<u>FP 18 BH 25/20</u>

66712

MAR 21 RTO 6870 ran sub 6871
set $4\frac{1}{2}$ 4054 ~~set~~ 6849 - LW 500 -
WOCT.

MAR 28 RUCT ran T pump to pf Log tops
ST. LOUIS - fd. reg. back. SHAWNEE 3786
pulled T run w ph @ 2696 Heeb 4246
sg. w 100 sax. pulled T + ph, TOR 4271
9 run. run T pf 21/6746-53 LANG 4393
sub 10 bla. scrub w th oil MAEM 5116
for 6 hrs. ~~set~~ pulled CCK 5500
T set 62 pl 6710 - current MOR 5902
pl @ 6700 ran T pf MOSE. CHEST 6337
18/6309-12 - 39/6327-32 ST ben 6600
51: sho gas 51 1 hr Press 4000 ST LOUIS 6736
fd reg. back - pulled - ~~set~~ T.

APR 4 ran 5 1/2 to 2764 set on hays
@ that pt - ph didn't hold set
pl @ 2810 pf 6/2753-55 - sg
w 50 sax. - 9 run. 9 pl to bottom
raised T to 6250 scrubbing load
w NO shoe.

APR 11 - A/1000 subed KO g 700 MCF from
8000 Sd/8000 flush 6000 g w ran T subed
KO 2 hr BDg 3, 939 MCF. 51 14 hr SIP
1620# blowing to CO.

APR 18 1 51

APR 25 WOCT to rework.

MAY 2 MICT 1/40/3000 pf 40/6304-12 35/
6286-93 40/6267-75 treat w oil/2000
from 8000 Sd/4000 from 8000 Sd/8000 flush
8000/Kerp scrubbed blowing

MAY 9

MAY 10

3 pt BP TEST ~~calc~~
of flo 7500 mcf est 3.4 phla
fluid per million. mostly WATER.
72 hr SIP 1380# 51

S3 2 6262 - 3171 2/10 A
6280 - 3189 2/10 A
6296 - 3205 2/14 A
6320 - 3229 2/10 A