

COPY *gnd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Key EnergyLicense: 232443Wellsite Geologist: L. J. Reimer

Designate Type of Completion

 New Well Re-Entry X Workover Oil SMD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mobil Oil CorporationWell Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SMD X Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SMD or Inj?) Docket No. 12-17-48 1-5-49 1-17-49Spud Date Date Reached TD Completion Date PU Installed 3-1-99 Compl. Date 3-3-99

API NO. 15- 189-00722-0001

County Stevens - SE - SE - NW Sec. 1 Twp. 35 Rge. 36 E W 2540 Feet from S/W (circle one) Line of Section 2540 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Statton Well # 3 Field Name HugotonProducing Formation ChaseElevation: Ground 3090 KB 3095 Total Depth 2854 PBDT Amount of Surface Pipe Set and Cemented at 735 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NA feet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan OWW, 3-26-99 v.c.
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume NA bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name NALease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

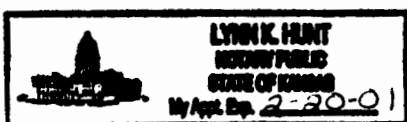
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Asst. Date 3-24-99Subscribed and sworn to before me this 24 day of March,
19 99.Notary Public Lynn K. HuntDate Commission Expires February 20, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 X KCC SMD/Rep NGPA
 KGS Plug IS Other
(Specify)



Y903

89162

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Statton Well # 3
 Sec. 1 Twp. 35 Rge. 37 ☐ East ☐ West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:
 NO CHANGE

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
 NO CHANGE

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NO CHANGE			

TUBING RECORD		Size 2 3/8"	Set At 2805	Packer At No	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 Production Interval ☐ Other (Specify) _____