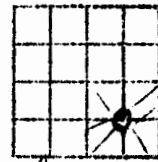


Total Depth. 2906'
 Comm. 4-5-48 Comp. 5-8-48
 Shot or Treated. Acidized
 Contractor. Moran Bros., Inc.
 Issued. 8-7-48



CASING:

10-3/4" OD 702' KB Cem.
 7" OD 2681' KB Cem. w/800 sx
 5-9/16" liner 2672'

Elevation. 3133 Ind.

Production. Open Flow: 25,241,000 Gas

Figures Indicate Bottom of Formations.

surface & sand 0-130
 sand & red bed 695
 red bed 730
 red bed & shale 1060
 gyp & shale 1485
 red bed & gyp 1748
 gyp & shale 2510
 gyp, shale &
 anhydrite 2581
 anhydrite &
 shale 2659
 anhydrite & lime 2688
 lime 2702
 shale 2708
 lime 2783
 shale 2791
 lime 2822
 Gage shale 2845
 lime, Ft. Riley 2865
 lime 2906
 Total Depth

Tops:

Sandy Herington 2670
 Xln Herington 2681
 Krider 2713
 Fossil Krider 2741
 Winfield 2792
 Fort Riley 2845

Gas Log:

First Gas	2738	Show
Increase Gas	2738-2762	647 MCF
"	2762-2770	792 "
"	2770-2800	915 "
"	2800-2820	2,144 "
"	2820-2845	2,042 "
"	2845-2865	2,144 "
"	2865-2872	2,502 "
"	2872-2870	2,663 "
"	2870-2900	2,663 "
"	2900-2906	2,623 "

Well was treated June 7th, 9th, 10th and 12th, 1948 with 18,000 gallons of 15% acid and 4,000 gallons of 7 1/2% acid. Well gauged 25,241 MCF after acid on 20 minute open flow, 72 hour shut in.