

5-35-37W

CONFIDENTIAL

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Ctr
Wichita, KS 67202
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Evan C. Mayhew
Phone (316) 265-3311

Contractor: Name: BEREDCO INC
License: 5147
Wellsite Geologist: Charlie Spradlin

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: RELEASED
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Plug Back Completions PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
10/23/94 11/07/94 sold well
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21835
County Stevens
SW - SW - SW Sec. 5 Twp. 35S Rge. 37 X E
330 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Raydure Well # 1-5
Field Name _____
Producing Formation _____
Elevation: Ground 3158 KB 3170
Total Depth 6909 PSTD _____
Amount of Surface Pipe Set and Cemented at 1695 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 1-9-96 JK
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 8100 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled off _____
Operator Name _____
Lease Name _____ License No. DEC 30 1994
County _____ Docket No. WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
CONFIDENTIAL
DEC 30 1994

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title Division Production Engineer Date 12/14/94
Subscribed and sworn to before me this 15 day of December
19 94
Notary Public Dalaina Barber
Date Commission Expires June 15, 1997

DALAINA Y. BARBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify) _____

WTE-2E-2

SIDE TWO



Operator Name BEREXCO INC

Lease Name Raydure

Well # 1-5

Sec. 9 Twp. 35S Rge. 37

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run:

See attached

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1695	65/35	600	
						150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or In]	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____