DF	NNF	

FORMALLY: A.D. ASHER #1
API No. 15- _189-20940__

R

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS COMSERVATION DIVISION
RECOMPLETION FORM

RECOMPLETION FORM	COUNTYSTEVENS
ACO-2 AMENDMENT TO WELL HISTORY	East SWSWNWSec_7Twp_35SRge_37X_West
perator: License #5208	Ft North from Southeast Corner of Section
NameMOBIL OIL CORPORATION	4930 Ft West from Southeast Corner of Section
AddressP.O. BOX 5444	(Note: Locate well in section plat below)
City/State/ZipDENVER, COLORADO 80217	Lease Name_BAKER UNITWELL #_3_
rchaserSOLD ON SPOT MARKET TransporterENRON CORP	Field Name_HUGOTON
A D D A A D D D D WAYNAGO	Name of New Formation_CHASE
Phone(303) 298-2069	Elevation: Ground 3164 FT. KB 3180 FT. SECTION PLAT
signate Type of Original Completion	
X_New Re-Entry Workover	
Oil SWD XX_Temp Abd Gas Inj Delayed Comp. PCE	IVED WASION
Gas Inj Delayed Comp. PCE Dry Other (Core, Water Supply, etc.)	ICM COMMISSION
= 11 (1917) 11 (1917) 11 (1917)	
te of Orginal Completion:12-5-86	3 1988
TE OF RECOMPLETION	Sour DIVISION
GF RECOMPLETION 7-1-87 6-13-87 7-1-87 Commenced Completed W.S.	ta Kansas
signate Type of Recompletion / Norkover:	
DeepeningXX Delayed Completion oct 1	3 1988
Plug Back Re-perforation	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Conversion to Injection / Disposal	F Letter of Confidentiality Attached C Wireline Logs Received CAL SURVEY Drillers Timelog Received CAL SURVEY Distribution KCC SMD/Rep NGPA Plug Other
recompletion production: KANSAS GEOLDS!	CAL SURVEY RANCH Distribution
WICHITA S	KCC SWD/Rep NGPA
NA Commingled; Docket No	Plug Other (Specify)
NA Dual Completion; Docket No	
NA Other (Disposal or Injection)?	
NSTRUCTIONS: This form shall be completed in triplicate and erby Building, Wichita, Kansas 67202, within 120 days of t	d filed with the Kansas Corporation Commission, 200 Colorado
	infidential for a period of 12 months if requested in writing
	tiality in excess of 12 months. One copy of any additional
ireline logs and driller's time logs (not previously submi o or with this form for approval of commingling or dual co	tted) shall be attached with this form. Submit ACO-4 prior
ells. NOTE: Conversion of wells to either disposal or Inje	
l requirements of statutes, rules and regulations promulga	· · · · · · · · · · · · · · · · · · ·
aplied with and the statements herein are complete and cor	rect to the best of my knowledge.
1 . S. K. 3 1 . S.	⊃6 ⁹⁶
nature & Maynaid B. R. HAYN	ARD Title_REGULATORY COMPLIANCE ENGINEER_ Date ====================================
The state of the s	of Uctober 1988
tary Public Honna J. Shonner	Date Commission Expires Hone 8, 1990
	Form ACO-2 (5-88)

Operator Name M	IOBIL OIL CORPORATION	Le	FORMALLY: A.D.		Well #_3_			
	East S Rge37XX_West		_					
		RECOMPLETIONXX Log	FORMATION DESC	RIPTION Sample				
CHASE PADDO U. KR L. KR ODEL WINFI GAGE TOWAN HOLME FT. R	CK IDER IDER ELD DA SVILLE ILEY			Top 2654' 2666' 2684' 2720' 2766' 2780' 2814' 2836' 2884' 2896'	<u>Botto∎</u>			
	A	DITIONAL CEMENTI	NG/SQUEEZE RECO	RD				
Purpose: Perforate Protect Cas Plug Back Ti	D	Type of Cement	• Sacks Used	. Ty	pe & Percent Additives			
Shots Per Foot	PERFORATION RECORD Specify Footage of Ea Interval Perforated	h	Acid, Fractur	e, Shot, Cemen	t Squeeze Record			
2 SPF	2654'-2667' 2689'-2695' 2721'-2761' 2780'-2812' 2838'-2882' 2895'-2920'		000 GALS 7.5 FE 000 GALS GELLED		IBITERS			
PBTD3124'_FT. Plug Type_CEMENT								
Date of Resumed Production, Disposal or Injection3-31-88								
	tion Per 24 Hours:	0	_bbl/oil _MCF gas		ter il ratio			