

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Best Well Service

License: _____

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mobil Oil Corporation

Well Name: Ruth Harrison #1

Comp. Date TA'd Old Total Depth 6980

 Deepening Re-perf. Conv. to Inj/SWD
 X Plug Back 3284 PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

9-11-94 10-30-87 9-22-94
Spud Date Date Reached TD Completion Date of
Commenced Recompletion WORKOVER

API NO. 15- 189-21128-00-01

County Stevens

 - SW - NW - NE Sec. 8 Twp. 35 Rge. 37 X W

13089 Feet from SW (circle one) Line of Section

2300 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bolton #1 Unit Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3155 KB 3171

Total Depth 6980 PBDT 3284

Amount of Surface Pipe Set and Cemented at 1763 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan REWORK 07 9-21-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

 Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-29-94

Subscribed and sworn to before me this 29th day of November,
19 94.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<u> X </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other (Specify)



RECEIVED
OIL & GAS CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
NOV 30 1994

SIDE TWO

WCE-28-8

Lease Name Mobil Oil Corporation

Lease Name Bolton #1 Unit Well # 4

Sec. 8 Twp. 35 Rge. 37 ☐ East ☒ West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

(NO CHANGE)

☒ Log ☐ Sample
Formation (Top), Depth and Datum
Name Top Datum

(NO CHANGE)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(NO CHANGE)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2750-80	Acid: 1,000 gals 7.5% HCL	
	2794-2824	Frac'd: 30,000 gals Crosslink gel 85,000 lbs 10/20 sand	
	2834-44		
	2855-85		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	None			

Date of First, Resumed Production, SMD or Inj. 9-28-94		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 198	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval ☐ 2750 ☐ 2885