

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-189-21,554

8-35-37w
CONFIDENTIAL

COPY

County Stevens

Of License # 5003

C SW SE Sec. 8 Twp. 35S Rge. 37 X E W

Name: McCoy Petroleum Corporation

660 Feet from S/W (circle one) Line of Section

Address 110 S. Main, Suite 500

1980 Feet from E/W (circle one) Line of Section

City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____

Lease Name Freeman "A" Well # 1-8

Operator Contact Person: Roger McCoy

Field Name Wildcat

Phone (316) 265-9697

Producing Formation Morrow Sand

Contractor: Name: Sweetman Drilling, KCC

Elevation: Ground 3150 KB 3163

License: 5658 **DEC 7**

Total Depth 7000 PBDT 6953'

Wellsite Geologist: John Hastings

Amount of Surface Pipe Set and Cemented at 1424 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SLOW Temp. Abd.

If yes, show depth set 3358' Feet

Gas EMHR SIGV

If Alternate II completion, cement circulated from _____

Dry Other (Core, MSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 25,000 ppm Fluid volume 1000 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name **RELEASED**

Plug Back PBDT _____

Lease Name _____ License No. _____

Commingled Docket No. _____

FEB 14 1995

Dual Completion Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Other (SWD or Inj?) Docket No. _____

County **FROM CONFIDENTIAL**

8-12-93 8-28-93 10-22-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS NOT BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 11-1-93

scribed and sworn to before me this 1st day of December 1993.

Notary Public Dulwanda Ann Paulus

Date Commission Expires January 8, 1996

STATE CORPORATION COMMISSION RECEIVED
DEC 08 1993
CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug

Wichita, Kansas
Others _____
(Specify) **TS**

Operator Name McCoy Petroleum Corporation Lease Name Freeman "A" Well # 1-8
 Sec. 8 Twp. 35S Rge. 37 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See Attached		See Attached		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1424'	Prem + Lgt	625	2%cc, 1/4 Flo
Production		4-1/2"	10.5#	6993'	DS SELFSTRESS	300	
DV Tool				3358'	BFC POZ/Class D	50 160	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6384-6388'	Acidize w/1000 gals. 15% D-SFE Acid	
		Frac 43,450 gals. CO2 Foam	49,600#
		Sand	Same

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>EUE</u>	Packer At <u>6370'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 10-22-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		7294			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 6384-6388'

CONFIDENTIAL 8-35-37W



Natural Gas • Crude Oil
Exploration & Production

John Roger McCoy
President
Kevin McCoy
Vice-President
Harvey H. McCoy
Vice-President
Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

COPY

API#15-189-21554

McCoy Petroleum Corporation
#1-8 Freeman "A"
C SW SE SEciton 8-35S-37W
Stevens County, KS

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KCC
DEC 7
CONFIDENTIAL

ELECTRIC LOG TOPS

Winfield	2788 (+ 375)
Council Grove	3028 (+ 135)
Heebner	4288 (-1125)
Lansing	4394 (-1231)
Marmaton	5182 (-2019)
Cherokee	5638 (-2474)
Atoka	5912 (-2749)
Morrow Shale	6037 (-2874)
Lower Morrow Sand	6378 (-3215)
Keyes Sand	6450 (-3287)
Chester Marker	6560 (-3397)
St. Genevieve	6664 (-3501)
St. Louis	6832 (-3669)
RTD	6995 (-3832)

RELEASED
FEB 14 1995
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSIONS
DEC 08 1993
CONSERVATION DIVISION
Wichita, Kansas