

8-35-37W 15-189-21,924

COPY

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

County Stevens

NW SE NW Sec. 8 Twp. 35S Rge. 37 X

1650 Feet from Ⓚ (circle one) Line of Section

1650 Feet from Ⓚ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Freeman "A" Well # 2-8

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3164' KB 3177'

Total Depth 6550' PBTD _____

Amount of Surface Pipe Set and Cemented at 1468' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ACT 1 DSA 5-15-96 DAW
(Data must be collected from the Reserve Pit)

Chloride content 2300 ppm Fluid volume 2200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NUL

Operator Name RELEASED

Lease Name JUN 14 1996

Quarter Sec. Twp. S Rng. E/V

County FROM CONFIDENTIAL Docket No. _____

CONFIDENTIAL

CONFIDENTIAL

MAY 3 1996

Handwritten signature/initials

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003

Purchaser: _____
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
4-30-95 5-10-95 5-10-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Loggins McCoy
Title President Date 5-15-95
Subscribed and sworn to before me this 15 day of May
19 95
Notary Public Dulorah Ann Paulus

Date Commission Expires January 8, 1996
DULORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-8-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other (Specify) _____

Operator Name

Sec 8 Twp 35S R00 37

East
 West

county Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
See Attached

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1468'	Prem + Lgt	625	2%cc, 1/2#Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003

316-636-2737

COPY
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CONFIDENTIAL

8-35-37W

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation
Freeman "A" #2-8
NW SE NW Section 8-35S-37W
Stevens County, KS

API# 15-189-21924

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ELECTRIC LOG TOPS

Heebner	4293(-1116)
Lansing	4354(-1177)
KC 'A'	4934(-1757)
Marmaton	5176(-1999)
Marmaton 'B'	5210(-2033)
Cherokee	5633(-2456)
Atoka	5900(-2723)
Morrow Sh.	6010(-2833)
Lwr Mrw Sd.	6371(-3194)
Upr Keyes Sd	6440(-3263)
Chester	6482(-3305)
RTD	6550(-3373)
LTD	6547(-3370)

RELEASED

JUN 14 1996

FROM CONFIDENTIAL

ALL
MAY 24
CONFIDENTIAL

MAY 14 1995