

17-35-37W p1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5208  
name Mobil Oil Corporation  
address P. O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Operator Contact Person C. J. Park  
Phone 303/298-2696

Contractor: license # 9137  
name Unit Drlg. & Exploration Co.

Wellsite Geologist Grant D. Zimbrick  
Phone 303/298-2483

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If WWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5/3/84 6/25/84  
Spud Date Date Reached TD Completion Date

7050' 6785'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1760' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

API NO. 15 189-20,722

County Stevens

SW SE Sec 17 Twp 35S Rge 37 East West  
(location)

1300 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

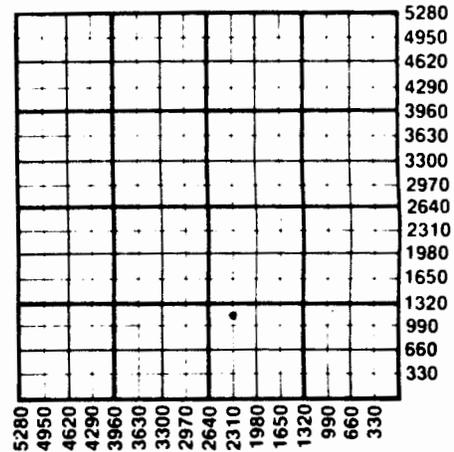
Lease Name Statton No. 1 Ut. Well# 2

Field Name Dague

Producing Formation Morrow

Elevation: Ground 3153' KB 3169'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: T-84-254  
Division of Water Resources Permit #

Groundwater 1320 Ft North From Southeast Corner and  
(Well) 1320 Ft. West From Southeast Corner of  
Sec 17 Twp 35S Rge 37  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
CD-8787  Repressuring  
Docket # G-19,411

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Mobil Oil Corporation... Lease Name Statton #1 Well #2... SEC. 17... TWP. 35S... RGE. 37

East  
 W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Chase	2683	
Council Grove	3040	
Heebner	4301	
Toronto	4319	
Lansing	4441	
Marmaton	5216	
Cherokee	5575	
Atoka	6000	
Morrow	6060	
L. Morrow	6411	
Chester	6508	
St. Genevieve	6674	
St. Louis	6786	
T.D.	7050	

**TUBING RECORD** size 2 7/8" set at N/A packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	-	-	-	-	-

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

..6862-6874'

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	9 5/8"	36#	1760'	Class H	125	3% CaCl <sub>2</sub>
Production	N/A	5 1/2"	15.5#	6800'	Class H	550	12% gel+3% CaCl <sub>2</sub>
					Class H	350	10% salt + 2% 246

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6474-6480	6/25/84 - Rig up Halliburton and break down interval w/2000 gal. 2% KCL. Followed 2/1570 gal. 2% KCL. Flash. Dropped 18 ball sealers thru treatment.	