

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,602

CONFIDENTIAL

Int

COPY

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: Mobil

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: ~~John Hastings~~ Wesley Hansen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-20-94 4-2-94 4-28-94
Spud Date Date Reached TD Completion Date

County Stevens

Sec. E/2 NE/4 Twp. 17 Rge. 35S Rge. 37 ^E ^W

1320 Feet from SW (circle one) Line of Section

660 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW or SW (circle one)

Lease Name Grewell "A" Well # 1-17

Field Name _____

Producing Formation Morrow Sand

Elevation: Ground 3144 KB 3157

Total Depth 6744' PBTD 6696'

Amount of Surface Pipe Set and Cemented at 1443 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3372 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 9/24 10-13-94
(Date must be collected from the Reserve Pit)

Chloride content 2100 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name McCoy

Lease Name JUL 2 6 1995 License No. _____

Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

RELEASED

KCC

JUN 2

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FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

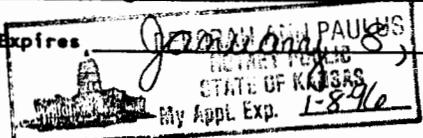
Signature Roger McCoy

Title President Date 4-28-94

Subscribed and sworn to before me this 28 day of April 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/R
 KGS Plug Other

RECEIVED
STATE CORPORATION COMMISSION
JUN 8 1994

Operator Name McCoy Petroleum Corporation

Lease Name Grewell "A"

Well # #1-17

Sec. 17 Twp. 35S Rge. 37

East
 West

County YOCO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1443'	Prem + Lgt	600	1/4#, 2%cc
Production		4-1/2"	10.5#	6741'	Prem Cl H	300	1/4#Flo, 10# G
DV Tool				3372	Prem CL C Lgt	310	2%cc, 1/4# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	6388'-6400'		Acidize w/1500 gals. 15% D-SFE Same acid w/MUSOL A, CLA-STA XP and AQF-4 surfactant Frac w/37,800 gals. of 60 quality

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	6358'		CO2 Foam w/49,600 of 20/40 sand <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 4-28-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		6217			

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

6388-6400'



Natural Gas • Crude Oil
Exploration & Production



CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003

316-636-2737

COPY

McCoy Petroleum Corporation
Grewell "A" #1-17
C E/2 NE/4 Section 17-35S-37W
Stevens County, Kansas

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API # 15-189-21602

ELECTRIC LOG TOPS

Winfield	2784 (+ 373)
Heebner	4290 (-1133)
Lansing "A"	4396 (-1239)
Marmaton "B"	5204 (-2047)
Cherokee	5643 (-2486)
Atoka	5914 (-2757)
Morrow Shale	6038 (-2881)
Lower Morrow Sand	6384 (-3227)
Keyes Sand	6462 (-3305)
Chester Marker	6572 (-3415)
St. Genevieve	6677 (-3520)
LTD	6744 (-3587)

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RELEASED

JUN 26 1995

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RECEIVED
STATE CONSERVATION COMMISSION

JUN 06 1994

CONSERVATION DIVISION
Wichita, Kansas