

2-35-38W PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

REVISED

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-189-20,640

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma Council Grove

** CONTACT PERSON Paul Gatlin PROD. FORMATION Panoma Council Grove
PHONE (316) 624-6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Lair "A"

ADDRESS Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION

DRILLING Sage Drilling Company 1250 Ft. from North Line and

CONTRACTOR 202 South St. Francis 2540 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 35S RGE 38 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3100 PBTD 3044

SPUD DATE 12/9/82 DATE COMPLETED 1/20/83

ELEV: GR 3175 DF 3184 KB 3185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 722 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Signature)

Paul Campbell, Division Operations Manager

State Geological Survey WICHITA BRANCH

WELL PLAT grid with 2 in the center

KCC KGS SWD/REP PLG.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0'	567'	Rosel ran Nuclear Log	
Shale & Redbed	567'	735'	Gearhart ran Gamma Ray	
Redbed	735'	975'		
Shale	975'	1442'		
Redbed & Shale	1442'	2191'		
Shale & Lime	2191'	2642'		
Lime & Shale	2642'	2942'		
Shale & Lime	1942'	3100'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 35 BS, Sq w/ 200 sxs Common	3046-59'
A/2000 gal 15% HCL + 85 BS	3022-31, 3005-18, 2988-3000
F/50,000 gals gelled wtr, 100,000# 10/20 sand	3022-31, 3005-18, 2988-3000
Date of first production SI for pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing
Estimated Production -I.P.	Gravity
Oil 0 bbls.	Gas 1073 MCFD
Water % 0 bbls.	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Perforations 2988-3031' OA (Council Grove)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	722	Common	600	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3094	Litewate SS Pozmix	500 150	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.46	2988-3031 OA
TUBING RECORD					
Size 2-3/8"	Setting depth 2897	Packer set at None			