



~~NOTE~~

8-35-38W *PL*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-189-20,643

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma Council Grove

** CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove

PHONE (316) 624-6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Coulter "B"

ADDRESS Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION _____

DRILLING Sage Drilling Company 1250 Ft. from North Line and

CONTRACTOR 202 South St. Francis 1250 Ft. from West Line of (W)
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 35 RGE 38 (W).

State Geological Survey
WICHITA BRANCH

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3100 PBTD 3093

SPUD DATE 12/11/82 DATE COMPLETED 3/3/83

ELEV: GR 3237 DF 3247 KB 3248

DRILLED WITH (~~EXXKX~~) (ROTARY) (~~XXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 726 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			
	8		

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

MAR 1 1983

ACO-1 WELL HISTORY (R)
OPERATOR Anadarko Production Co. LEASE Coulter "B" SEC. 8 TWP. 35S RGE. 38 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
X Check if no Drill Stem Tests Run.					Rosel ran Nuclear Log. Gearhart ran Gamma Ray Log.	
Sand & Redbed			0'	727'		
Redbed & Sand			727'	1245'		
San, Redbed & Anhydrite			1245'	1790'		
Redbed & Anhydrite			1790'	2171'		
Redbed & Lime			2171'	2325'		
Lime & Shale			2325'	3100'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 gal 15% HCl & 80 BS				2973-3021	
Frac w/100000 gal PAD, 50,000 gal 20# gelled wtr + 100,000#					
riversand				2973-3021	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SI for pipeline		flowing			
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	-0-	bbis.	1020	MCFD	-0- CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
To be sold				Council Grove 2973-3021 OA	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	726	Common	600	3% CaCl
Production	7-7/8	4-1/2	10.5#	3100	Litewate SS Pozmix	500 150	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.46	2973-75, 2997-3002 2980-92, 3005-13
Size	Setting depth	Packer set at			
2-3/8	2955	None			3017-21

DRILLERS LOG

7
8-35-38W

COULTER "B" NO. 1

CASING RECORD:	OPERATOR: Anadarko Production Co.	DESCRIPTION:
8-5/8" set @ 726'	CONTRACTOR: Sage Drilling Co., Inc.	1250' FN & WL
w/600 sax cement.		Sec. 8-35S-38W
	COMMENCED: December 11, 1982	Stevens County,
TOTAL DEPTH:		Kansas
3100'	COMPLETED: December 16, 1982	1'B' Coulter

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand & Red Bed	0	727	
Red Bed & Sand	727	1245	
Sand, Red Bed & Anhydrite	1245	1790	
Red Bed & Anhydrite	1790	2171	
Red Bed & Lime	2171	2325	
Line & Shale	2325	3100	Logged Hole. 4½" set @ 3094' w/665 sax cement

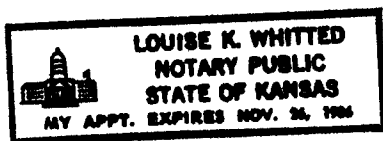
I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

SAGE DRILLING CO., INC.

By John R. Bartholomew
John R. Bartholomew

Subscribed and sworn to before me this 29th day of December, 1982.

Louise K. Whitted
Louise K. Whitted, Notary Public



RECEIVED
STATE OF KANSAS CONSERVATION DIVISION

MAR 14 1983

CONSERVATION DIVISION
Wichita, Kansas