

9-35-38W A
Sub

TYPE ★
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-189-20,641

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma Council Grove

** CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove
PHONE (316) 624-6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Baker "F"

ADDRESS Box 828 WELL NO. 1

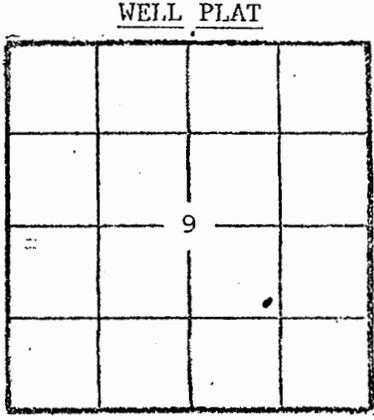
Liberal, Kansas 67901 WELL LOCATION _____

DRILLING Gabbert-Jones, Inc. 1390 Ft. from South Line and

CONTRACTOR 830 Sutton Place 1390 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP 35SRGE 38 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3120 PBDT 3033

SPUD DATE 12/13/82 DATE COMPLETED 5/15/83

ELEV: GR 3207 DF 3212 KB 3213

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 727 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)
Operations Manager

SIDE TWO

OPERATOR Anadarko Production Co.

LEASE Baker "F"

ACO-1 WELL HISTORY (X)X
SEC. 9 TWP. 35S RGE. 38 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Rosel ran Nuclear Log	
			Gearhart ran Gamma Ray	
Sand-Shale-Redbed	0'	380'		
Redbed	380'	1658'		
Shale	1658'	2572'		
Shale-Lime	2572'	2630'		
Lime-Shale	2630'	2938'		
Lime	2938'	3120'		
TD	3120'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
A/1200 gal 15% HCL				3038-54	
A/1500 gal 15% HCL				2992-3022 OA	
F/48,000 gal wtr + 80,000# riversand				2992-3022 OA	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
WOPL		Flowing		0	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	0 bbls.	1140 MCF	0	0	0 CFB
Disposition of gas (vented, used on lease or sold)			Perforations		
To be sold			2992-3022 OA		

Report of all strings set— surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	727	Class H	550	3% CaCl
Production	7-7/8	4-1/2	10.5	3117	Litewate Pozmix	500 150	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	3038-54
TUBING RECORD			2	0.46	2992-3022 OA
Size	Setting depth	Packer set at			
2-3/8	2980				

9-35-38W

GABBERT-JONES, INC.
WICHITA, KAS. 67202

DRILLERS WELL LOG:

BAKER "F" #1
1390' FS & EL Sec. 9-35S-38W
Stevens County, Kansas

State Geological Survey
WICHITA BRANCH

Commenced: 12/13/82
Completed: 12/19/82

OPERATOR: ANADARKO PRODUCTION COMPANY

Depth From	To	Formation	Remarks
0	380	Sand-Shale-Redbed	
380	1658	Redbed	Ran 18 jts. of 20# 8 5/8" csg. set a
1658	2572	Shale	727' cemented w/550 sax. common 3% CC
2572	2630	Shale-Lime	PD @ 7:00 AM 12-14-82
2630	2938	Lime-Shale	
2938	3120	Lime	
3120 TD			Ran 75 jts. of 10 1/2# 4 1/2" set a 3117' cemented w/500 sax ltwt 4% Gel 150 sax Salt Sat Posmix .5% CFR2 PD @ 1:15 PM 12/19/82

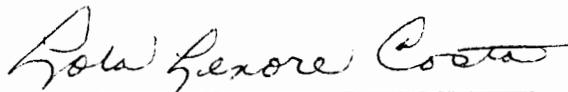
State of Kansas }
County of Sedgwick }

I the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - Pres.

Subscribed and sworn to before me
this 22nd day of December, 1982.


Lola Lenore Costa - Notary Public

My Commission expires November 21, 1984.

