

CONFIDENTIAL

COPY *and*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Ctr
Wichita, KS 67202
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Evan C. May **RELEASED**

Phone (316) 265-3311
Contractor: Name: BEREDCO INC **MAY 10 1999**

License: 5147 **FROM CONFIDENTIAL**
Wellsite Geologist: Charlie Spradlin

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSU, Expl., Cathodic, etc.)

Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/10/94 11/24/94 11/25/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21850
County Stevens
S/2 S/2 SW Sec. 9 Twp. 35S Rge. 38 XX ^E/_W

330 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brecheisen Well # 1-9

Field Name _____

Producing Formation _____

Elevation: Ground 3226 KB 3238

Total Depth 6847 PSTD _____

Amount of Surface Pipe Set and Cemented at 1738 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 2-23-99 JK
(Data must be collected from the Reserve Pit)

Chloride content 2700 ppm Fluid volume 10 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C May

Title Division Production Engineer Date 12/14/94

Subscribed and sworn to before me this 15th day of December 94.

Notary Public Dalaina Y. Barber

Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 Other (Specify) IS
DALAINA Y. BARBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-15-97
Form ACO-1 (7-91)

Y900

SIDE TWO

Operator Name BEREXCO INC Lease Name Brecheisen Well # 1-9
 Sec. 9 Twp. 35 Rge. 38 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 See attached

Log Formation (Top), Depth and Returns Sample
 Name Top Datum

See attached
RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 30 1994
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1738	65/35	600	
					Class H	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Pecker At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used Other (Specify) _____
 (If vented, submit ACO-18) _____
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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ORIGINAL

DRILLSTEM TESTS

Brecheisen #1-9

Sec. 9-35S-38W

Stevens County, KS API#15-189-21850

DST #1 (6046'-6153')
15(30)60(120)

BLOW: Weak blow increased slightly to 1" in bucket.

BLOW: Weak blow decreased to surface blow and died in 15 minutes.

IH: 2997

IFP: 40/40

ISIP: 30

FFP: 30/30

FSIP: 30

FH: 2661

T: 130

REC: 20' drilling mud.

RELEASED

MAY 10 1999

FROM CONFIDENTIAL

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