State G	eological <	Surve	y						14-	35-38 W	
WICH KANSAS DRILLI	HITA BRANCH	$\mathcal{O}$					(			.35S R. 38 E	
MANUAS DRIEE	IND LOG									YY	
API No. 15	189			, 365						' FN&WL	
	County		Nu	mber				c	ounty ST	EVENS	
Operator ANADARKO PRODU	CTION COMPA			640 Acres							
Address	CIION COMPA	TAT								<del></del>	
P. O. BOX 351, LIBERAL, KANSAS 67901									7.66	160	
Well No. Lease Name											
1 MORRIS "C"											
Footage Location 1250 feet from	01) /X r			1250 6004	4 (M (M)	lina			- -	· - - <del> </del> - - - -	
1250 feet from (N) (\$\frac{3}{2}\) line  Principal Contractor				1250 feet from (M (W) line					150	50	
Gabbert-Jones,	Inc.										
Spud Date			Total Depth P.B.T.D.					cate well correctly			
3/25/78			3125' 3109'				E16	ev.: Gr	3187'		
Date Completed			Oil P	urchaser				DF		КВ	
4/15/78											
Armong over the second of the	· · · · · · · · · · · · · · · · · · ·			CASING	RECORD						
Report of all strir	ngs set — surface,	interme	diate,	production, el	c.						
Purpose of string	Size hole drilled	Size cas	sing set O.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Type and percent additives	
Surface	12-1/4"	8-5/	/8"	20#	768 <b>'</b>	Con	nmon		700		
						Lit		te Wate		4% gel	
Production	oduction 7-7/8" 4-1,		/2"   10.5#		3124'	SS Poz			150	.5% CFR-2	
								1			
		<del> </del>					<del></del>		····		
		<u> </u>			L						
	LINER RECORD					PERFO				CORD	
Top, ft.	Bottom, ft.		Sacks c	ement	Shots	per fi	t.	Size	& type	Depth interval	
	TUBING REC	ORD			2					3080-310 <b>6'</b>	
Size	ze Setting depth P			set at						3080-3106	
2-1/16"	3042'			2	2				3025-3076		
		ACID, F	RACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD	······		
Amount and kind of material used									Depth interval treated		
A/1700 gals 15	% + 58 BS								3080-	·3106'	
A/1700 gals 15% + 58 BS								<del></del>			
A/2300 gals 15% + 130 BS; F/120,000 Gals wtr + 180,000# rivers								versand	and 3025-3076'		
									<u>L</u>	ter Standarde de la collegación de la collegació	
				INITIAL PR	RODUCTION						
Date of first production		P	roducin	g method (flow	ring, pumping,	os lif	t, etc.)				
SI FOR PL	100	E	lowi	ing Gos			Water	***************************************		Ton-oil seti-	
RATE OF PRODUCTION PER 24 HOURS	Oil		bb	ł	2940	MCF			bbis.	Gas-oil rotio	
Disposition of gos (ventor) WILL BE SOLD	ed, used on lease or	sold)					1	ing interval 5–3106 '		cil Grove)	
MIDE SOUD							1 302	, 5100	Coun	OLL GLOVE)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Caples of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box: 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
ANADARKO PRODUCTION COMPANY Well No. Lease Name		· · · · · · · · · · · · · · · · · · ·	GAS						
1 MORRIS "C"									
s <u>14 ⊤35S R 38 ¥</u>				i anno de la companie					
WELL LOG  Show all important zones of porosity and contents thereof; cored inte cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Surface Clay-Sand Clay-Sand-Redbed Redbed Redbed-Sand Redbed-Sand-Anhy Redbed-Sand-Shale w/Lime Stks Lime-Shale TOTAL DEPTH PBTD	0' 380' 780' 1115' 1690' 2012' 2346'	380' 780' 1115' 1690' 2012' 2346' 3125' 3125' 3109'							
USE ADDITIONAL SHEETS. IF N	I HECESSARY, TO	COMPLETE WE	LL RECORD						
Date Received	SE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  Signature  Paul Campbell, Division Production Manager  Title								
	June 14, 1978  Date								

14 27 38 VO