

16-25-38W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21919
County STEVENS
- N/2 - NE - SW Sec. 16 Twp. 35S Rge. 38 X W

Operator: License # 4549

2310 Feet from X(S)(circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from X(W)(circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW)(circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name BRECHEISEN 'A' Well # 1

Purchaser: ANADARKO TRADING COMPANY

Field Name MOUSER

Operator Contact Person: J. L. ASHTON

Producing Formation MORROW

Phone (316) 624-6253

Elevation: Ground 3237.2 KB --

Contractor: Name: BIG 'A' DRILLING

Total Depth 6700 PBTD 6240

License: 31572

Amount of Surface Pipe Set and Cemented at 1747 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion **RELEASED**
X New Well Re-Entry Workover

If yes, show depth set 3223 Feet

 Oil SWD SLOW Temp 111 1-5 1996
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover:

feet depth to w/ sx cmt.

Operator:

Drilling Fluid Management Plan ALT 1 DW
Data must be collected from the Reserve Pit) 5-14-96

Well Name:

Chloride content 1000 ppm Fluid volume 700 bbls

Comp. Date Old Total Depth

Dewatering method used NATURAL EVAPORATION

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

3-27-95 4-8-95 5-5-95
Spud Date Date Reached TD Completion Date

Operator Name KCC

Lease Name JUN 2 2 License No.

Quarter CON S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 6/20/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DEG-L LOG
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Subscribed and sworn to before me this 20th day of June, 19 95.

Notary Public L. Marc Harvey
Date Commission Expires 6-12-99

L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-12-99

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUN 23 1995

CONSERVATION DIVISION
WICHITA, KS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name: BRECHEISEN 'A' Well # 1

Sec. 16 Twp. 35S Rge. 38 East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static le hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra s if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/STONE CORRAL	1760	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	2641	
List All E.Logs Run: SBT-GR, DIL, ML, MSFL, SONIC, CNL-LDT.		COUNCIL GROVE	3008	
		HEEBNER	4308	
		LANSING	4444	
		MARMATON	5115	
		MORROW	6054	
		CHESTER	6594	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	1747	PREM PLUS LT/ PREM PLUS	675/160	2%CC, 1/4#/SX FLC/2%CC, 1/4 #/SX FLC.
PRODUCTION	7-5/8	5-1/2	15.5	6691	11# 50/50 POZ 14.5# 50/50POZ	50/225	.75% HALAD-322, 10% SALT, 1/4#/ SX FLC/SAME
			F.O. TOOL	3223	MIDCON-2	100	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	6564-6573'	ACID: 1800GAL 7-1/2% FEHCL	
	CIBP @ 6240		
4	6147-6165'	NONE	

TUBING RECORD	Size 2-3/8	Set At 6082	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 6-7-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls. Gas 2817 Mcf Water 100 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Method of Production PERFORATION Production Interval 6147-6165'

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

BIG A DRILLING

ORIGINAL

P.O. Box 1856

Liberal, KS. 67905-1856

316-624-1904

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 1995

CONSERVATION DIVISION
WICHITA, KS

DRILLERS' WELL LOG

CONFIDENTIAL

API#15-189-21919

WELL NAME: Brecheisen A-1
Sec 16/35S/38W
Stevens Co. KS.

COMMENCED: 3-27-95

COMPLETED: 4-11-95

OPERATOR: Anadarko Petroleum Corporation

RELEASED

JUL 15 1996

nuu

JUN 22

FROM CONFIDENTIAL
CONFIDENTIAL

Depth		Formation	Remarks
From	To		
-0-	210	Grass Roots & Surface Ground	Lost Cir. @1343 Lost 260 Bbl. fluid - (14 1/2 hrs.) Rig up & ran 43 jts. new 24# 8 5/8 csg. Tally 1743.88 set @ 1747 Cement w/675sks. Premium plus lite 65% Class C. 35% Pozmix, w/6% total Gel, w/2% CaCL2 + 1/4#/SK. Flocele Tail w/160 SKS. Premium plus Class C w/2% CaCL2+ 1/4#/SK. Flocele Plug down @ 8:00 P.M. by Halco Cement Cir.
211	684	Water Sand	
685	1149	Red Bed	
1150	1377	Glorietta Sand	
1378	1735	Red Bed	
1736	1756	Anyhidrite	
1757	2484	Shale & Lime	
2485	6700	Lime & Shale	

Rig up & ran 156 jts. new 15.50# 5 1/2 Csg. Tally 6691 set @ 6691 F.O. Tool set @ 3223'

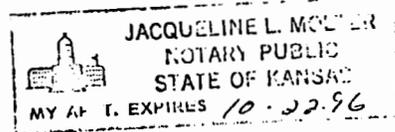
Cement w/50 SKS. 50/50 Pozmix, w/10% Salt, 3/4% Halad 322, 1/4#/SK. Flocele, Tail w/225 SKS. 50/50 Pozmix, w/10% Salt, 3/4% Halad 322, 1/4#/SK. Flocele, plug down @ 2:00 A.M. 4/11/95 by Halco Rig Released @ 3:00 A.M. 4/11/95 by Dave Gilmore.

BIG A DRILLING, LC

William Heskett
William Heskett, Toolpusher

Subscribed & sworn to before me this

12th day of April, 1995



My Appointment Expires:

10-22-96

Jacqueline L. Molter
Jacqueline L. Molter, Notary Public
P. O. Box 1597
Liberal, KS 67905-1597